STATE OF NEW MEXICO			Form C-104 Rwvised 10-1-78
	OIL CONSERVE P. O. BO	ATION DIVISION	RECEIVED
IANTA 7 8 /	SANTA FE, NEV	V MEXICO 87501	DEC 221981
LAND OFFICE		R ALLOWABLE	O. C. D.
0A6] 0PERATOR PRONATION OFFICE		PORT OIL AND NATURAL GA	S ARTESIA, OFFICE
Yates Petroleum	Corporation /		
	t., Artesia, NM 88210		
Reason(s) for filing (Check proper bo New Well X	Change in Transporter of:	Other (Please explain)	
Aecompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	1-11	
f change of ownership give name ind address of previous owner			
DESCRIPTION OF WELL ANI) LEASE Well No. Pool Name, Including F	ormation Kind of	L e ase Lease No
Platt PA	5 Atoka-Yeso		oderal or Foo Fee
Location Unit Letter K : 23	10 Feet From The <u>South</u> Lir	ne and <u>1650</u> Feet F	rom TheWest
36	wnship 18S Range 26		Eddy County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C Navajo Crude Oil Pur	RTER OF OIL AND NATURAL GA	Asdress (Give address to which a P.O. Box 159, Artesi	approved copy of this form is to be sent) a, NM 88210
Name of Authorized Transporter of C Yates Petroleum Corp	asinghead Gas 🚺 or Dry Gas 🗍	Address (Give address to which a 207 S. 4th, Artesia,	approved copy of this form is to be sent) NM-88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 26 18s 26e	ls gas actually connected? Yes	When 1 12-15-81
Designate Type of Complet Date Spudded 9-21-81 Elevations (DF, RKB, RT, GR, etc.) 3313' GR	Date Compl. Ready to Prod. 12-10-81	X Total Depth 3850' Top Otl/Gas Pay 2711'	P.B.T.D. 3810 ⁺ Tubing Depth 2650 ⁺ Depth Casing Shoe
Perforations 2711-3350			3813'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
<u>9-7/8''</u> 6-1/4''	<u> </u>	910'	550
	2-7/8"	2650'	
	FOR ALLOWABLE (Test must be a able for this de	epine of the joir juice any nowing	d oil and must be equal to or exceed top all
OIL WELL Date First New OI! Run To Tanks 12-10-81	Date of Test 12-15-81	Producing Mothod (Flow, pump, g Pumping	ras lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	<u>25#</u> Он-вы.	25# Water-Bols.	Gen-MCF The Dook
145	31	114	29 Posting. Hou
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA			IVATION DIVISION
		APPROVED DEC 3	0 1981 19
I hereby certify that the rules and regulations of the Oll Conservation D vision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
· · · · · · · · · · · · · · · · · · ·		TITLE	
Acces :		Mable is a request for	d in compliance with RULE 1104. allowable for a newly drilled or deeper
	(noiwe) v Secretary	well, this form must be according to the tasts taken on the well in the	ompanied by a reputation of the deviation accordance with MULK 111.
Engineering Secretary (Tille)		All soctions of this form must be filled out completely for allow able on new and recompleted wells.	
12-21-	81 Dute)	I well name or number, or tran	I, II, III, and VI for changes of own- sporter, or other such change of conditional to multi-
• • • •		Leparate Forma C-104 completed wells.	must be filed for each pool in multip