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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-129  
9-1-72RECEIVED  
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

FEB 26 1982

O. C. D.  
ARTESIA, OFFICENFO Permit No. \_\_\_\_\_  
(Commission Use Only)

- A. Applicant, DEPCO, Inc.,  
whose address is 800 Central, Odessa, Texas 79761,  
hereby requests an exception to Rule 306 for Sixty days or until  
Pipeline is laid, 19\_\_\_\_, for the following described tank battery (or LACT):  
Name of Lease Federal 632 Name of Pool Loco Hills (Q, Sbr, S.A.)  
Location of Battery: Unit Letter C Section 4 Township 18S Range 29E  
Number of wells producing into battery 2
- B. Based upon oil production of 126 barrels per day, the estimated (\*) volume  
of gas to be flared is 30 MCF; Value \$62.00 per day.
- C. Name and location of the nearest gas gathering facility:  
Phillips Petroleum Company 1400' North of Battery
- D. Distance 1400' Estimated cost of connection \$11,000
- E. This exception is requested for the following reasons:  
  
Pipeline company has not expedited the connection of the pipeline  
and the delay will cost DEPCO, Inc. considerable revenue if an  
exception is not granted.

- F. I hereby certify that the rules and regulations of the Oil  
Conservation Commission have been complied with and  
that the information given above is true and complete to  
the best of my knowledge and belief.

R.L. Denney R.L. Denney  
(Signature)  
Chief Production Clerk  
(Title)  
2-24-82  
(Date)

Approved Until \_\_\_\_\_

New Mexico Oil Conservation Commission

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

\*Gas-Oil ratio test may be required to verify estimated gas volume.

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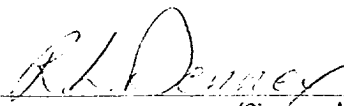
NFO Permit No. \_\_\_\_\_

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ARTESIA, OFFICE

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