no good hold.

	NEW MEXICO OIL CONSERVATION APPLICATION FOR EXCEPTION TO NO FEB 2 6 1382		Form C-129 9-1-72
	O. C. D. ARTESIA, OFFICE		ion Use Only)
A.	Applicant,       DEPCO, Inc.         whose address is       800 Central, Odessa, Texas         hereby requests an exception to Rule 306 for       Sixty         Pipeline is laid       , 19, for the followin         Name of Lease       Federal 632       Name of Federal 632         Location of Battery:       Unit Letter       C       Section       4       To	79761	S.A.)
B. C.	Number of wells producing into battery2       2         Based upon oil production of126       barre         of gas to be flared is30       MCF; Value\$         Name and location of the nearest gas gathering facility:	els per day, the estimated (*) volume	
D.	Phillips Petroleum Company 1400' Nort Distance 1400' Estimated cost of connect		
E.	This exception is requested for the following reasons: Pipeline company has not expedited the c and the delay will cost DEPCO, Inc. cons exception is not granted.		
F.	I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until New Mexico Oil Conservation Com By Title Date	mission

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\*Gas-Oil ratio test may be required to verify estimated gas volume.

	NEW MEXICO OIL CONSERVATION RECEIVED APPLICATION FOR EXCEPTION TO N	9-1-7		
	FEB 2 6 1982 O. C. D. ARTESIA, OFFICE	NFO Permit No(Commission Use Only)		
А.	Applicant,	days or until days or until ng described tank battery (or LACT): Pool Loco Hills (Q,Gbr, S.A.)		
B.	Number of wells producing into battery2 Based upon oil production of126barr	els per day, the estimated (*) volume		
C.	of gas to be flared is MCF; Value\$62.00per day. Name and location of the nearest gas gathering facility: Phillips Petroleum Company 1400' North of Battery			
D. E.	Distance 1400' Estimated cost of connection \$11,000 This exception is requested for the following reasons:			
	Pipeline company has not expedited the cand the delay will cost DEPCO, Inc. consexception is not granted.			
F.	I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until	-	
	Chief Production Clerk (Title) 2-24-82 (Date)	New Mexico Oil Conservation Commission By Title Date		

\*Gas-Oil ratio test may be required to verify estimated gas volume.

WARANT		Form C-129 9-1-72	
<b>O.</b> C. D.	NFO Permit No(Commission U	se Only)	
Applicant,	5_79761, /days or until		
Name of Lease Federal 632 Name of Location of Battery: Unit Letter Section 4 T	Pool <u>Loco Hills (Q,Gbr,S.A.)</u> ownship <u>18S</u> Range <u>29E</u>		
Name and location of the nearest gas gathering facility: Phillips Petroleum Company 1400' North of Battery			
DistanceI4001Estimated cost of connection\$11,000			
E. This exception is requested for the following reasons:			
Pipeline company has not expedited the c and the delay will cost DEPCO, inc. cons exception is not granted.	connection of the pipeline iderable revenue if an		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
Chief Production Clerk (Title) 2-24-82	New Maxico Oil Conservation Commission By Title		
	APPLICATION FOR EXCEPTION FOR	ARTENA, CFFICE         Applicant,	

\*Gas-Oil ratio test may be required to verify estimated gas volume.