

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.5.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM 234166. IF INDIAN, ALLOTTEE OR TRIBE NAME
APR 2 19827. UNIT AGREEMENT NAME
O. C. D.
ARTESIA, OFFICE8. FARM OR LEASE NAME
Federal 632

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q. Gbr, S.A.)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4, 18S, 29E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mex.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

DEPCO, Inc. /

3. ADDRESS OF OPERATOR

800 Central, Odessa, Texas, 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

F-1650 FN & WL, Sec. 4, T-18S, R-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 12-20-81 16. DATE T.D. REACHED 12-29-81 17. DATE COMPL. (Ready to prod.) 1-29-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3538.6 GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3250' 21. PLUG, BACK T.D., MD & TVD 3211' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3250' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3104-3209' 2/SPF 46 .38" Holes San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL & DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.50#	400'	14 3/4"	550 sx.	0
7"	20 & 26#	3249'	8 3/4"	1300 sx.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3161'	3211'

31. PERFORATION RECORD (Interval, size and number)

2/SPF @ 3104, 05, 06, 10, 11, 12, 22, 23, 24, 25, 34, 35, 36, 38, 39, 40, 41, 96, 97, 98, 3207, 08, 3209'. 46 .38" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3104-3209'	3000 gal 15% DS-30 acid
	45,000 gal Min. Max. 111
	10,000# 10/20, & 80,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-30-82		Pumping 2" X 1 1/2" X 10'					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-5-82	24	2"	→	46	2	135	43	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
--	Pkr	→	46	2	135	34		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Vented waiting pipeline connection

35. LIST OF ATTACHMENTS

CNL & DLL & Dev. Sur.

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.L. Denney

TITLE Chief Production Clerk

DATE 2-24-82

*(See Instructions and Spaces for Additional Remarks Reverse Side)

ROSWELL, NEW MEXICO

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Queue Grayburg Sa A dres MEAS. DEPTH 2016' 23 1/2' 2844' TOP TRUE-VEER DEPTH