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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DEC 10 1982

O. C. D.

ARTESIA, OFFICE

Operator DEPCO, Inc. ✓	
Address 800 Central, Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 632	Well No. 2	Pool Name, Including Formation Loco Hills (Q, Gbr, SA.)	Kind of Lease State, Federal or Fee Federal	Lease No. NM 23416
Location Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>18S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 4	Twp. 18s	Rge. 29e	Is gas actually connected? Yes	When 3-12-82

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
							X		X
Date Spudded 12-20-81	Date Compl. Ready to Prod. 3-12-82	Total Depth 3250		P.B.T.D. 3211' cmt. (2850 BP)					
Elevations (DF, RKB, RT, GR, etc.) 3538.6 GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2739'		Tubing Depth 2788'					
Perforations 2622-2739' 45 .45" holes				Depth Casing Shoe 3249'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"		10 3/4"		400'		550 sx.			
8 3/4"		7"		3249'		1300 sx.			
		2 3/8"		2788'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-13-82	Date of Test 11-15-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 25	Casing Pressure 20	Choke Size 2"
Actual Prod. During Test 33 bbls.	Oil - Bbls. 22	Water - Bbls. 11	Gas - MCF 23

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney R. L. Denney  
(Signature)  
Chief Production Clerk  
(Title)  
12-6-82  
(Date)

OIL CONSERVATION COMMISSION

DEC 16 1982

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Mike Walker

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.