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NEW MEXICO OIL CONSERVATION COMMISSION  
SEP 17 1981  
G. C. D.  
ALBANY, OREGON

30-015-23925  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 5084

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator KERSEY & COMPANY ✓	7. Unit Agreement Name Red Lake Premier Sand Unit	8. Farm or Lease Name ✓ Tract #5	9. Well No. #2	10. Field and Pool, or Wildcat Red Lake Q. Grayburg SA
3. Address of Operator P. O. Box 316, Artesia, New Mexico 88210	4. Location of Well UNIT LETTER B LOCATED 635 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 35 30 TWP. 17 RGE. 28 NMPM	12. County EDDY	19. Proposed Depth 1825'	19A. Formation Grayburg	20. Rotary or C.T. CT
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug, Bond Blanket	21B. Drilling Contractor Paul Hegwer	22. Approx. Date Work will start Sept. 23, 1981		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	24#	460	Circulate	
8"	4 1/2"	9.5#	1825	100	1060

Plan to drill 10" hole to approximately 460' and run 8 5/8" 24# casing and circulate with cement. An 8' hole will be drilled to total depth of approximately 1825'.

4 1/2" casing will be ran and cemented with 100 sacks of cement with 4% Gel.

The oil Zone should be between 1775' and 1810' and it will be acidized and Fractured.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 3-17-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Harold Kersey Title: Owner/Operator Date: Sept. 16, 1981  
(This space for State Use)

APPROVED BY: W. A. Lasset TITLE: Commissioner, Oil Conservation DATE: SEP 17 1981  
CONDITIONS OF APPROVAL, IF ANY:

				Date Sept. 16, 1981
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
				Date Surveyed Sept. 15, 1981
				Registered Professional Engineer and/or Land Surveyor <u>W. A. Lasset</u>

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>KERSEY &amp; COMPANY</b>			Lease <b>Red Lake Premier Sand Unit, Tract #5</b>		Well No. <b>2</b>
Unit Letter <b>B</b>	Section <b>30</b>	Township <b>17S</b>	Range <b>28E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>East</b> line and <b>635</b> feet from the <b>North</b> line					
Ground Level Elev.	Producing Formation <b>Premier Sand in Grayburg</b>		Pool <b>Red Lake Queen Grayburg SA</b>		Dedicated Acreage <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Harold Kersey*

Position **Owner/Operator**

Company **KERSEY & COMPANY**

Date **Sept. 16, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **Sept. 15, 1981**

Registered Professional Engineer or/and Land Surveyor

*Harold Kersey*

Certificate No.

**802**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600