Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR 12 1982
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: B-5084

1a. TYPE OF WELL: Gas Well
b. TYPE OF COMPLETION: New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. [ ] Other [ ]
OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER [ ]

7. Unit Agreement Name: RED LAKE PREMIER SAND UNIT
8. Farm or Lease Name: Tract 5
9. Well No.: 2
10. Field and Pool, or Wildcat: Red Lake Queen Grayburg Sa

2. Name of Operator: KERSEY & COMPANY
3. Address of Operator: P. O. Box 316, Artesia, New Mexico 88210
4. Location of Well: UNIT LETTER B LOCATED ~~660~~ 635 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE OF SEC. 30 TWP. 17S RGE. 28E NMPM
12. County: Eddy

15. Date Spudded: 9/25/81
16. Date T.D. Reached: 2/5/82
17. Date Compl. (Ready to Prod.): 1-21-82
18. Elevations (DF, RKB, RT, GR, etc.):
19. Elev. Cashinghead:
20. Total Depth: 1842
21. Plug Back T.D.:
22. If Multiple Compl., How Many:
23. Intervals Drilled By: Rotary Tools: 1200-1842 Cable Tools: 0 - 1200'
24. Producing Interval(s), of this completion - Top, Bottom, Name: 1736 - 50; 764 - 70' Premier Sand Grayburg
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Gamma-Newtron
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8	28#	450'	10"	90 Sacks Incor 4% Gel	
7"	20#	855'	8"	0	Water String, 855
4½"	9.5#	1842	6 1/4	300 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1750'	

31. Perforation Record (Interval, size and number)
1736 - 50 14 Holes
1764 - 70 6 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1736-1770	1000 Gal. 15% Acid
1736-1770	Fractured with 20,000 Gal. Water & 20,000# Sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing Gas	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Feb. 7, 1982	3 hrs.	1/2"	→	0	212	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
300 PSI	300 PSI	→	0	212	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Waiting to obtain connection
Test Witnessed By: Harold Kersey

35. List of Attachments

Posted ID-2 & Comp. Book SE 3-26-82

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harold Kersey TITLE Owner DATE 3/11/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	520'	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 1736 to 1750 No. 4, from ..... to .....

No. 2, from 1764 to 1770' No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 184 to 189 feet. .....

No. 2, from 255 to 265 feet. .....

No. 3, from 800 to 810 feet. .....

No. 4, from 1197 to 1205 feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Soil	1205	1736	531	Lime
15	40	25	Red Bed	1736	1750	14	Oil Sand
40	205	165	Anhy &Shale, Water 184	1750	1764	14	Lime
205	405	200	Anhy & Gyp - Water 255	1764	1770	6	Oil Sand
405	410	5	Lime	1770	1842	72	Lime
410	785	375	Anhy & Shale				
725	760	35	Lime & Anhy				
760	765	5	Red Sand				
765	850	85	Sand & Anhy -Water at 800				
850	942	92	Anhy				
942	952	10	Red Sand				
952	1033	81	Anhy - Lime				
1033	1040	7	Red Sand				
1040	1183	143	Anhy & Lime				
1183	1191	9	Red Bed & sand				
1191	1205	14	Red Bed				