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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded by O-11
Effective 1-1-65

MAR 12 1982

O. C. D.
ARTESIA OFFICE

Operator KERSEY & COMPANY	
Address P. O. Box 316, Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tract #5 Red Lake Premier Sand Unit	Well No. 2	Pool Name, including Formation Red Lake Queen Gbr. SA	Kind of Lease State, Federal or Fee State	Lease No. 8-5084
Location Unit Letter B ; 660-635 Feet From The North Line and 1550 Feet From The East Line of Section 30 Township 17S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, N. Mex. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29
	Twp. 17	Rge. 28
	Is gas actually connected? ☐ When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Sept. 25, 1981	Date Compl. Ready to Prod. Jan 21, 1982	Total Depth 1842		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Grayburg Premier Sand	Top Oil/Gas Pay 1736		Tubing Depth 1750					
Perforations 1736-50, 14 holes ; 1764 - 70, 6 holes		Depth Casing Shoe 1842'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
10"	8 5/8" O.D.		450		90				
8"	7"		855'		water string pulled				
6 1/4"	4 1/2"		1842		300				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Action First Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
212	3 hrs. flowing Pr. 300 PSI	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	450	450	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Kersey
(Signature)
Operator
(Title)
3/11/82
(Date)

OIL CONSERVATION COMMISSION

NOV 16 1982

APPROVED _____, 19____
BY Original Signed By
Leslie A. C...
Supervisor of Oil II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatoric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be determined on completed wells.

Fill out only Section I, II, III, and VI for an oil or gas well, and only Section IV for a transport or other such change of conditions.