STATE OF NEW MEXICO JENGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	UL CONSERVA	TION DIVISIOL	K641964 (V-1-10
DIST MINUTION	P. 0, 00	X 2088	
	RECEIVED BANTA FE, NEW	V MEXICO 87501	
U 6.U.8.	JUL 11 1986		
LAND UPPILE UIL	REQUEST FOR	R ALLOWABLE	
OPERATION V	O. C. D. AI	ND PORT DIE AND NATURAE GAS	
PROMATION OFFICE	ARIESIA, OFFICE		
Kersey & Compa	iny í		
P.0. Box 316.	Artesia, NM 88211-0316		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter ol: Oil Dry Ga		
Recompletion Change In Ownership	Casinghead Gas 🕅 Conder		
If change of ownership give name	, <u>, , , , , , , , , , , , , , , , , , </u>	······································	·
and address of previous owner			
LEGAN NOT NOT WELL AN	D LEASE t #5 well No. Pool Name, Including F	ormation Kind of Lea	te Lease No
Red Lake Premier Sand			olor Foo State B-5084
Location B 6	Son Feel From The North Lin	• and 1650 Feet From	East
20	175	DOF	Fala
Line of Section 30	Township 1/3 Range	<u>20- , Nмрм,</u>	Laay County
. DESIGNATION OF TRANSPO None of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		ia, NM 88210 oved copy of this form is to be sent?
Navajo Refining Compa Name of Authorized Transporter of C			
Gas Company of New Me	Unit Sec. Twp. Rge.	P.O. Box 26400, Albuqu	erque, NM 87125
If well produces oil or liquids, give location of tanks.	C 29 17 28	Yes	September 15, 1982
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty, Dill. Hesty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Sept. 25, 1981	Jan. 21, 1982	1842	
Elevations (DF, RKB, RT, GR, etc.	, "ame of Producing Formation Grayburg Premier Sand	Top Oil/Gas Pay 1736	Tubing Depth 1750
Perforations		1/30	Depth Casing Shoe
1736-50, 14 holes, 1764-70, 6 holes			1842
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8 5/8 ¹¹ 0.D.	450	90
8"	$7''_{4\frac{1}{2}''}$	855	Water string pulled
6 4 11	4½''	1842	300
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	fer recovery of social volume of load of	l and must be equal to or exceed top alles
OIL WELL Date First New Oil Hun To Tanks	Date of Test	pth or be for full 24 hours) Producing Nothed (Flow, pump, gas	lift, etc.j
			Choie Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas+MCF
L		<u> </u>	
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Fred. Teet-MCF/D	Longth of Tost 2 hrs flowing pr 30	Bble. Condensale/MMCF PSI 0	Gravity of Condensate O
212 Teeting kiethod (pitot, back pr.)	3 hrs, flowing, pr. 30 Tubing Presews (shut-in)	Losing Pressure (Ehut-in)	Choie Size
Back pr.	450	450	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED Original Signed By	
		BYles A. Clements	
		TITLE Supervisor District H	
$F^{(2)}$ $F^{(2)}$		This form is to be filled Tri	Compliance-with NULE 1104.
with the the company		If this is a request for allowable for a newly dilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signalwe) /		All sections of this form must be filled out completely for allow-	
(Tule)		All sections of this form have been and VI for changes of owner. Fill out only Sections I. II, III, and VI for changes of owner.	
July 10, 1986	Dutej	well name or number, or transpo	offoll of other energies of constructions
(1/010)		H Separate Forms C-104 mu	int be filed for each pool in multiply