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NEW MEXICO OIL CONSERVATION COMMISSION
SEP 21 1981
O. C. D.
ARTESIA, OFFICE

30-015-23929
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ralph Nix
9. Well No. 1
10. Field and Pool, or Wildcat Penasco Draw
12. County Eddy
19. Proposed Depth 9100
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 3518 GR
21A. Kind & Status Plug. Bond Statewide Blanket
21B. Drilling Contractor WEK Drilling Co.
22. Approx. Date Work will start 10-1-81

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Champlin Petroleum Company

3. Address of Operator
300 Wilco Building, Midland, Texas 79701

4. Location of Well
 UNIT LETTER **0** LOCATED **1980** FEET FROM THE **East** LINE
 AND **660** FEET FROM THE **South** LINE OF SEC. **15** TWP. **15** RGE. **15** NMPM

5. Indicate whether DE, RT, etc.
3518 GR

6. Kind & Status Plug. Bond
Statewide Blanket

7. Drilling Contractor
WEK Drilling Co.

8. Approx. Date Work will start
10-1-81

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	400	400	Surface
12-1/4	8-5/8	24	1150 1250 *	1000	Surface
7-7/8	4-1/2	11.60	9100	850	5700

Drill 17-1/2" hole to 400'. Run 13-3/8 casing and cement with 400 sacks or enough to circulate cement to surface. WOC 18 hours. Install BOP stack and test casing to 500# for 30 minutes. Drill 12-1/4" hole to ~~1150~~ 1250'. Run 8-5/8" casing and cement with 1000 sacks or enough to circulate cement to surface. WOC 18 hours. Test casing to 1000# for 30 minutes. Drill 7-7/8" hole to 9100'. Run 4-1/2" casing and cement with 850 sks. WOC 18 hours. DST's to be run when warranted. BOP stack to consist of double hydraulic with blind rams and pipe rams w/hydril bag preventor. Gas not dedicated.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 3-22-82
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter M. Campbell Title District Clerk Date Sept. 18, 1981

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY:

* as noted above

Cement must be circulated to surface behind 13 3/8" & 8 5/8" casing.

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

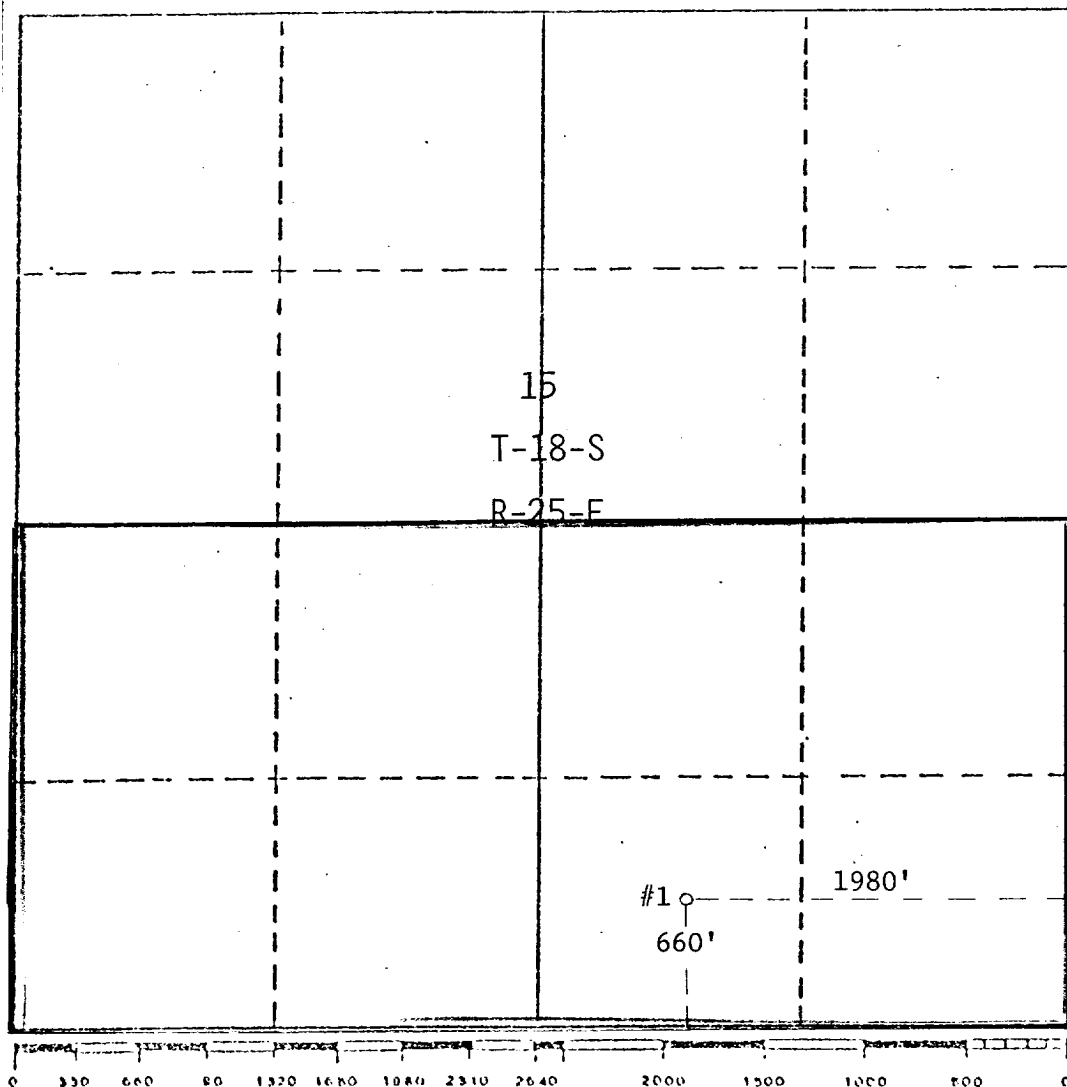
Operator CHAMPLIN PETROLEUM COMPANY			Lease RALPH NIX		Well No. 1
Unit Letter 0	Section 15	Township 18-S	Range 25-E	County EDDY	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev. 3518'	Producing Formation MORROW		Pool Name PENASCO-DRAW		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Walter M. Endrey

Name

District Clerk

Position

Champlin Petroleum Company

Company

Sept. 18, 1981

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Geologist and Land Surveyor

Certificate No.

3959