

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ralph Nix
9. Well No. 1
10. Field and Pool, or Wildcat Und. West Atoka Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Champlin Petroleum Company /
3. Address of Operator 300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 18S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3518 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WEK Drlg. Co. spudded at 7:00 P.M. 10-15-81. Drilled 17-1/2" hole to 430' where 13-3/8" 48# was set @ 430' and cemented w/400 sxs Class C w/2% cacl. Had good returns to surface. Plug down 4:00 P.M. 10-16-81. WOC 18 hrs. Tested casing and BOP to 1000# for 30 minutes. Tested OK. Reduce hole to 12-1/4" and drill from 430-1258' where 8-5/8" 24# was set @ 1250' and cemented w/200 sxs thick set w/1/4# flocele, 10# Gil. & 3% cacl, 200 sxs lite wate w/1/4# flocele 5# Gil. & 2% cacl. 150 sxs thick set, 500 sxs lite wate & 300 sxs Class C w/2% cacl. Plug down 9:15 A.M. Circ. 300 sxs to pit. WOC 18 hours. Tested casing to 1000# for 30 minutes. Tested OK. Reduced hole to 7-7/8" and drilled from 1258' to 9000'. Started plugging well as follows: 35 sx plug @ 8857-8757, 50 sx plug 8088 to 7988, 35 sx plug 6887-6787, 35 sx plug 5320-5220, 35 sx plug 4239-4139, 35 sx plug 2089-1989, 35 sx plug 1293-1193, 35 sx plug 491-391, & 20 sx plug 90-Surface. Install Dry hole marker. 11-15-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Condegh TITLE District Clerk DATE November 17, 1981

APPROVED BY W. A. Gressett TITLE SUPPLY & DISTRICT DATE NOV 17 1981

CONDITIONS OF APPROVAL, IF ANY: