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NEW MEXICO OIL CONSERVATION COMMISSION  
NOV 24 1981

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company /		8. Farm or Lease Name Ralph Nix
3. Address of Operator 300 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Und. West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3518 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WEK Drlg. Co. spudded at 7:00 P.M. 10-15-81. Drilled 17-1/2" hole to 430' where 13-3/8" 48# was set @ 430' and cemented w/400 sxs Class C w/2% cacl. Had good returns to surface. Plug down 4:00 P.M. 10-16-81. WOC 18 hrs. Tested casing and BOP to 1000# for 30 minutes. Tested OK. Reduce hole to 12-1/4" and drill from 430-1258' where 8-5/8" 24# was set @ 1250' and cemented w/200 sxs thick set w/1/4# flocele, 10# Gil. & 3% cacl, 200 sxs lite wate w/1/4# flocele 5# Gil. & 2% cacl. 150 sxs thick set, 500 sxs lite wate & 300 sxs Class C w/2% cacl. Plug down 9:15 A.M. Circ. 300 sxs to pit. WOC 18 hours. Tested casing to 1000# for 30 minutes. Tested OK. Reduced hole to 7-7/8" and drilled from 1258' to 9000'. Started plugging well as follows: 35 sx plug @ 8857-8757, 50 sx plug 8088 to 7988, 35 sx plug 6887-6787, 35 sx plug 5320-5220, 35 sx plug 4239-4139, 35 sx plug 2089-1989, 35 sx plug 1293-1193, 35 sx plug 491-391, & 20 sx plug 90-Surface. Install Dry hole marker. 11-15-81.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Landels

TITLE District Clerk

DATE November 23, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: