

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER K 1915 FEET FROM THE South LINE AND 2310 FEET FROM

THE West LINE, SECTION 23 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3491' GR

12. County
Eddy

7. Unit Agreement Name

8. Farm or Lease Name
Connor RR Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. West Atoka Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
HILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 3:30 PM 10-24-81. Ran 10 joints of 13-3/8" 54.5# ST&C K-55 casing set at 415'. 1-Texas Pattern guide shoe at 415'. Flapper float at 373'. Cemented w/425 sacks Class C 3% CaCl₂ & 1/4# celloflake. Compressive strength of cement - 1875 psi in 12 hours. PD 4:00 AM 10-25-81. Bumped plug to 750 psi, released pressure & float held okay. Circulated 50 sacks to pit. WOC. Drilled out at 4:00 PM 10-25-81. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug & resumed drilling. Ran 28 joints of 8-5/8" 24# K-55 casing set at 1182'. 1-Texas Pattern guide shoe at 1182'. Flapper float at 1141'. Cemented w/250 sacks 65/35 Poz Class C, 1# Permacheck, 1/2# celloseal, 2% CaCl, 400 sacks 65/35 Poz Class C, 1/4# celloseal & 2% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 9:00 PM 10-26-81. Bumped plug to 750 psi, released pressure & float held okay. Circulated 75 sacks to pit. WOC. Drilled out at 3:00 PM 10-27-81. WOC 18 hours. Nippled up & tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 10-28-81

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE NOV - 3 1981

CONDITIONS OF APPROVAL, IF ANY: