

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT SECTION. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- DEC 23 1981

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER K 1915 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3491' GR

7. Unit Agreement Name

8. Farm or Lease Name
Connor RR Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. ^{West} Atoka Morrow

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Csg. Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9034'. Ran 216 jts of 4-1/2" 11.6# & 10.5# casing as follows: 60 jts 4-1/2" 11.6 K-55 LT&C, 113 jts 4-1/2" 10.5# K-55 (total 9073.16') of casing set at 9034'. 1 Guide shoe at 9034'. Diff-fill float collar at 8991'. Cemented w/250 gallons mud flush, 200 sacks Class H, 3#/sack KCL, .5% fluid loss, .3% friction reducer. Tailed in w/600 sacks Class C 50/50 Poz, 3% KCL, .5% CF-9 & .3% TF-4. PD 12:00 noon 11-18-81. Bumped plug to 1000 psi, released pressure & float held okay. WOC. WIH and perforated 8787 1/2-8818' w/10 .40" holes as follows: 8887 1/2, 88, 88 1/2, 89, 90, 92, 92 1/2, 8812 1/2, 8815 1/2 & 8818'. Ran tubing & packer dry. Set packer at 8750' & flanged up. Acidized w/1500 gallons Moroflo 7 1/2% acid & N2 & 6 ball sealers. Flowed well back. Recovering load. Set packer at 8684' and flanged up. Acidized well w/1500 gallons 7-1/2% Moroflow acid & N2 plus 7 ball sealers. Moved packer to 8686' and flanged up. Frac'd well w/1500 gallons 7-1/2% MS acid & CO2 & 25000# (5000# 100 mesh & 20000# 20/40) sand. Bled well down. Well unloaded and cleaned up and stabilized at 29 psi on 1/2" choke = 265 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 12-22-81

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 6 1982

CONDITIONS OF APPROVAL, IF ANY: