

OIL CONSERVATION DIVISION

P. O. BOX 2088
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LAND OFFICE	
OPERATOR	240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 23 1981

O. C. D.
ARTESIA, OFFICE

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

3. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

4. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

5. Name of Operator

Yates Petroleum Corporation

6. Address of Operator

207 South 4th St., Artesia, NM 88210

7. Location of Well

8.1. LETTER K LOCATED 1915 FEET FROM THE South LINE AND 2310 FEET FROM

8.2. West LINE OF 23 TWP. 18S RGE. 25E

9. Date Spudded 10-24-81 15. Date ID Reached 11-16-81 17. Date Compl. (Ready to Prod.) 12-17-81 18. Completion F, RKB, RI, GR, etc. 19. Flow Control, etc. 3491' GR

20. Total Depth 9034' 21. Plug back (I.D.) 8987' 22. If Multiple Completions, flow 23. Perforation Depth by 24. History Tools 0-9034' 25. Cable Tools

26. Producing Interval(s), of this completion - Top, Bottom, Name

8787½-8818' Morrow

27. Was Data Made

No

28. Type Electric and Other Logs Run

CNL/FDC; DLL

29. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	415'	17-1/2"	425	
8-5/8"	24#	1182'	12-1/4"	800	
4-1/2"	11.6 & 10.5#	9034'	7-7/8"	800	

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8680'	8686'

31. Perforation Record (Interval, size and number)

8787½-8818' w/10 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
8787½-8818'	w/3000 g. 7½% acid, N2 & ball sealers. SF w/1500 g. 7½% acid. CO2 & 25000# sd.

33. PRODUCTION

34. Date First Production 12-17-81	35. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	36. Well Type (Prod. or Shut-in) SIWOPLC
37. Date of Test 12-17-81	38. Hours Tested 12	39. Choke Size 1/2"
40. Flow Tubing Press. 29	41. Casing Pressure Packer	42. Calculated 24-Hour Rate
43. Oil - bbl. -	44. Gas - MCF 133	45. Water - BBL -
46. Oil - bbl. -	47. Gas - MCF 265	48. Water - BBL -

49. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test witnessed by

Harvey Apple

50. List of Attachments

Deviation Survey

51. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE 12-22-81

Noted ID-2
Comp. Book
1-8-82

This form is to be filled with the appropriate formation data of the Division and information regarding the completion of any newly-filled or deepened well. It should be completed for every new well or for an old well in which the well and formation of oil or gas is to be conducted, including deepening test. All depths reported must be in correct depth. In the case of a newly-filled well, the vertical depth shall also be reported. For wells being completed, from top through 24 in. of hole, and for old wells, the form is to be filled in quadruplicate except on state land, where only one copy is required. Use hole 1155.

INDUSTRY INFORMATION TOPICS OF INTEREST TO THE OIL INDUSTRY

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	_____	T. Canyon	7526	T. Oil	_____	T. Perm	_____
T. Salt	_____	T. Brown	8052	T. Kirtland	_____	T. Perm	_____
B. Salt	_____	T. Abo	8450	T. Kirtland	_____	T. Perm	_____
T. Yates	_____	T. Mescal	_____	T. Kirtland	_____	T. Perm	_____
T. 7 Rivers	_____	T. Devonian	_____	T. Kirtland	_____	T. Perm	_____
T. Queen	_____	T. Silurian	_____	T. Kirtland	_____	T. Perm	_____
T. Grayburg	_____	T. Permian	_____	T. Kirtland	_____	T. Perm	_____
T. San Andres	781	T. Simpson	_____	T. Kirtland	_____	T. Perm	_____
T. Glorieta	2132	T. Morrow	_____	T. Kirtland	_____	T. Perm	_____
T. Padlock	_____	T. Elmer	_____	T. Kirtland	_____	T. Perm	_____
T. Blinberry	_____	T. C. Wash	_____	T. Kirtland	_____	T. Perm	_____
T. Tubb	_____	T. Granite	_____	T. Kirtland	_____	T. Perm	_____
T. Drinkard	_____	T. Del Rio	_____	T. Kirtland	_____	T. Perm	_____
T. Abo	4209	T. Permian	_____	T. Kirtland	_____	T. Perm	_____
T. Wolfcamp	Lime 5499	T. Morrow	8692	T. Kirtland	_____	T. Perm	_____
T. Penn.	_____	T. Chester	8911	T. Kirtland	_____	T. Perm	_____
T. Cisco (Rough)	6753	T. _____	_____	T. Kirtland	_____	T. Perm	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	773	773	Surface Rock, Redbeds				
773	1449	676	Anhydrite				
1449	4320	2871	Dolomite				
4320	4537	217	Dolomite, Shale				
4537	4695	158	Abo Shale				
4695	5199	504	Dolomite				
5199	9034	3835	Lime, Shale				

LANDIS DRILLING COMPANY
P. O. BOX 3579
MIDLAND, TEXAS 79702

OPERATOR Yates Petroleum Corporation ADDRESS 207 South 4th St., Artesia, N.M.
LEASE NAME Conner RR Com #1 WELL NO. 1 FIELD Yates West 17-22 North
LOCATION 1915
1980' FSL & 2310' FWL, Sec. 23, T18S, R25E, Eddy County, New Mexico

ANGLE		DISPLACEMENT	
DEPTH	INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
RECEIVED			
415	3/4	5.43	5.43
670	3/4	3.34	8.77
1182	3/4	6.70	15.47
1438	3/4	3.35	18.82
1759	3/4	4.20	23.02
2257	3/4	6.52	29.54
2731	1/4	2.07	31.61
3204	3/4	6.19	37.80
3700	1/2	4.33	42.13
3785	1/2	.74	42.87
4237	3/4	5.92	48.79
4696	1-1/2	12.02	60.81
4871	1	3.05	63.86
5155	1	4.96	68.82
5658	1	8.78	77.60
5833	1/2	1.53	79.13
6322	1-1/4	10.67	89.80
6829	1-1/2	4.43	94.23
7324	1-1/2	4.32	98.55
7470	1-3/4	4.46	103.01
7934	1-3/4	14.17	117.18
8439	2	17.62	134.80
8916	2-1/4	18.73	153.53
9034	2-1/4	4.63	158.16

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
TITLE Contracts Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 20th day of November, 1981.

Notary Public in and for the
County of Midland, Texas