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LAND OFFICE	
OPERATOR	

OCT - 5 1981

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Platt "PA"
9. Well No.
7
10. Field and Pool, or Wildcat
Bayson SA-Yeso
17. County
Eddy

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Yates Petroleum Corporation
3. Address of Operator	207 S. 4th Street, Artesia, NM 88210
4. Location of Well	UNIT LETTER N LOCATED 990 FEET FROM THE South LINE
	1650 FEET FROM THE West LINE OF SEC. 26 TWP. 18s RGE. 26e NMPM

1. Elevations (Show whether DF, RL, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3315' GL	Blanket	L & M #2	ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 1/2"	7"	20#	910	525	
6 1/4"	4 1/2"	9.5#	TD	375	

Propose to drill and test the Yeso and intermediate formations. Casing will be set at least 100' below the Artesian Water Zone, and 4 1/2" production string will be set at TD, all casing circulated to the surface. Will perforate and stimulate as needed for production.

MUD PROGRAM: F.W. gel to 910', fresh water to TD.

BOP PROGRAM: BOP's will be installed on the 7" casing and tested.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-8-82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-

hereby certify that the information above is true and complete to the best of my knowledge and belief.

igned Sharon K. Sney Title Regulatory Manager Date 10-5-81

(This space for State Use)

PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 8 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 7" 4 1/2" casing

Notify N.M.O.C.G. in sufficient
time to witness cementing
the 7" casing

18-22 TD-1
API + TD Bond
10-4-81

NEW MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

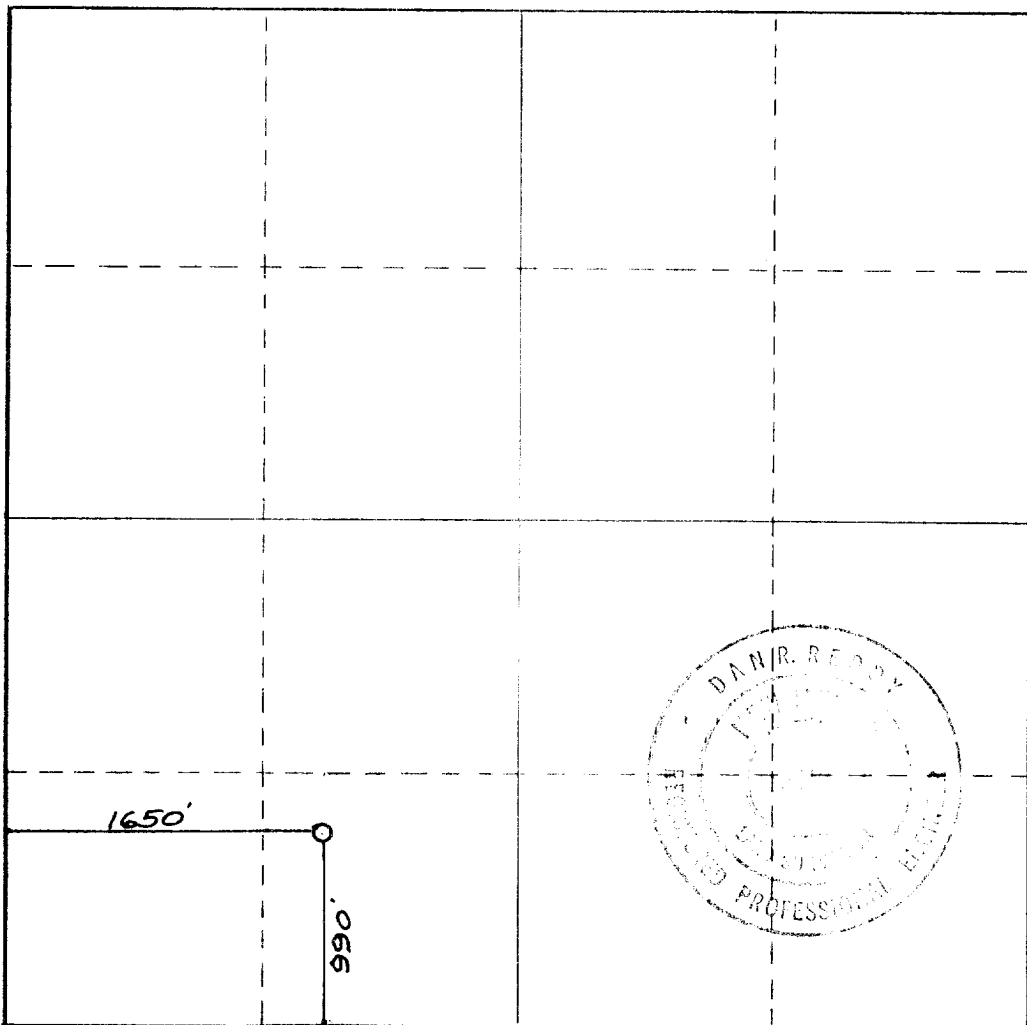
Operator YATES PETROLEUM CORPORATION			Lease Platt PA		Well No. 7
Unit Letter N	Section 26	Township 18 South	Range 26 East	County Eddy	
Actual Footage Location of Well: 1650 feet from the west line and 990 feet from the South line					
Ground Level Elev. 3315	Producing Formation YESO	Pool DARTON SA - YESO		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gliserio Rodriguez
Name

GLISERIO RODRIGUEZ
Position

REG. MGR
Company

YATES PETROLEUM CORP.
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

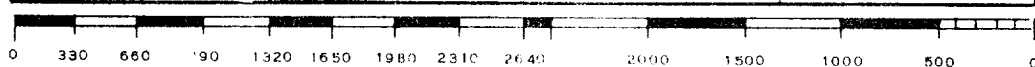
Date Surveyed

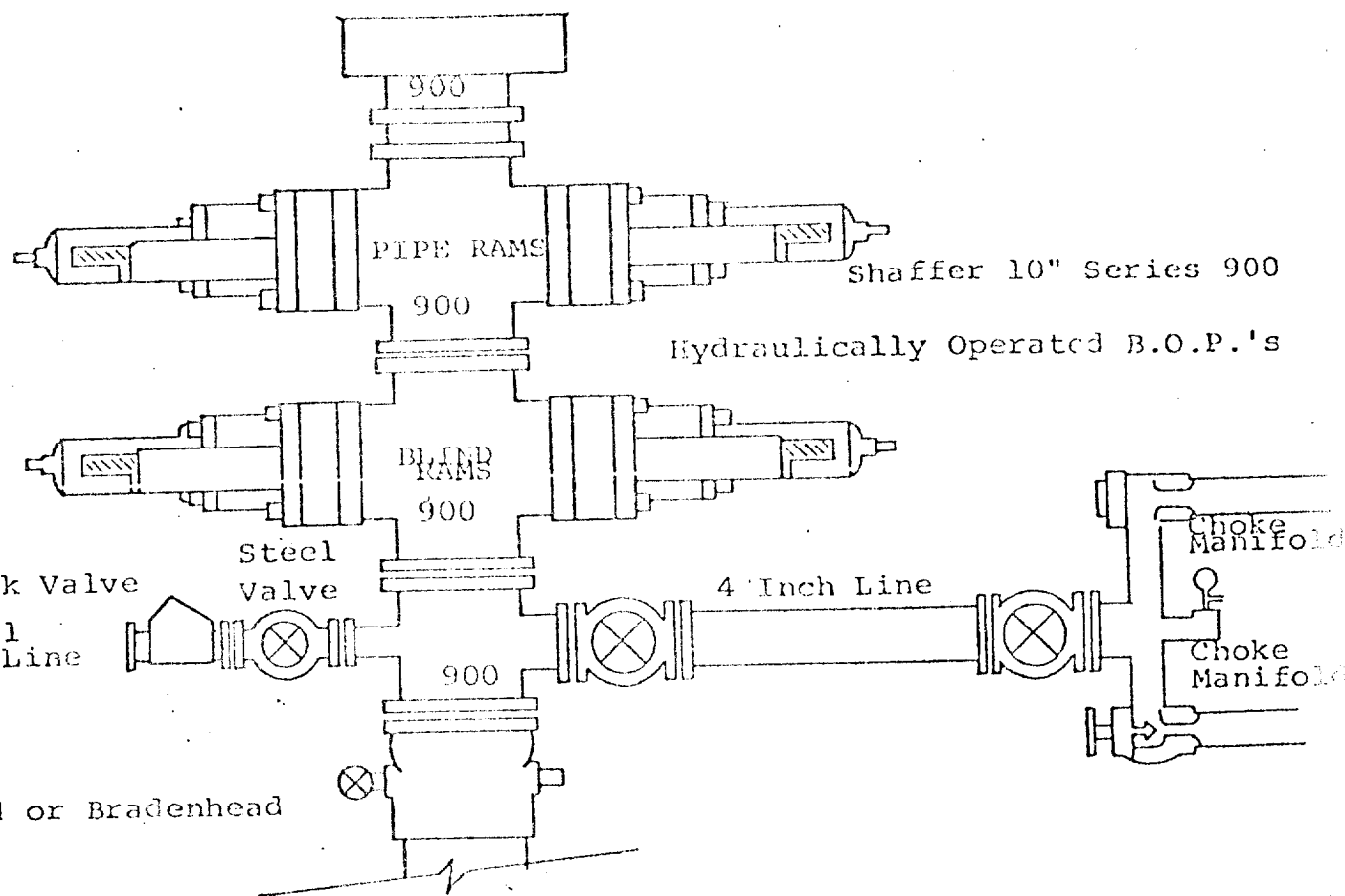
OCT. 3, 1981

Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy
Certificate No.

NMPE&LS #5412





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 4" diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel, hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- O. D. P. float must be installed and used below zone of first gas intrusion.