

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 18 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation /		8. Farm or Lease Name Platt PA
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Atoka Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3315' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3600'. Ran 88 joints of 4-1/2" 9.5# K-55 ST&C casing set at 3600'. Auto-fill float shoe at 3600'. Cemented w/375 sacks Class C, 1:2 Talc, 1% CF-2 and 2% CaCl₂. PD 4:30 PM 10-29-81. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 25 sacks to pit. WOC. Spotted 24 bbls 15% HCL acid. Perforated as follows: 1st stage: WIH and perforated 3313-3429' w/10 .50" holes as follows: 3313, 23, 36, 49, 58, 72, 78, 92, 3409 & 3429'. 2nd stage: WIH and perforated 3316-3411' w/10 .50" holes as follows: 3316, 33, 40, 47, 53, 61, 74, 76, 3407, & 3411'. Frac'd w/60000 gallons gelled 2% KCL water, 130000# sand (10000# 100 mesh and 120000# 20/40 sand), 2000 gallons 15% HCL NE acid and 100 gallons Uni Chem.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 11-17-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 20 1981

CONDITIONS OF APPROVAL, IF ANY: