

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

RECEIVED

JAN 10 1982

2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
207 South 4th St., Artesia, NM 88210	

7. Unit Agreement Name
8. Farm or Lease Name
Platt PA
9. Well No.
7
10. Field and Pool, or Wildcat
Atoka Yeso

4. Location of Well	
UNIT LETTER	N
LOCATED	990
FEET FROM THE	South
LINE AND	1650
FEET FROM	

12. County
Eddy

15. Date Spudded	10-12-81	16. Date T.D. Reached	10-24-81	17. Date Compl. (Ready to Prod.)	12-30-81	18. Elevations (DF, RKB, RT, GR, etc.)	3315' GR	19. Elev. Casinghead	
20. Total Depth	3600'	21. Plug Back T.D.	3597'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
							0-3600'		

24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
3316-3429' Yeso		No

26. Type Electric and Other Logs Run		27. Was Well Cored
Gamma Ray-Neutron		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	915'	9-1/2"	510	
4-1/2"	9.5#	3600'	6-1/4"	375	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2650'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3313-3429' w/10 .50" holes		DEPTH INTERVAL	
3316-3411' w/10 .50" holes		AMOUNT AND KIND MATERIAL USED	
		3316-3429'	
		Frac'd w/60000 g. gel. 2%	
		KCL wtr, 130000# sd, 2000 g.	
		acid & 100 g. Unichem	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-30-81		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-8-82	24	-		40	37	180	925/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#		40	37	180	38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		Larry Dade

35. List of Attachments	
Deviation Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Monte Doodett</i>	TITLE	Engineering Secretary	DATE	1-15-82
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