	Rule 301 and appropriate pool rules.	Gas volumes must be reported in NCF measured at a pressure base of 15.025 psis and a temperature of 60° P. Specific gravity ba will be 0.00. Report casing pressure in lisu of tubing pressure for any well producing through casing. Matt original and one copy of this report to the district office of the New Mexico Oil Contervation Division in accordance with	No well will be assigned an allowable greater th During gas-oil ratio test, each well shall be j located by more than 35 percent. Operator 1s encourage increased allowables when authorized by the Division.						Platt PA		LEYSENAME		Yates Petroleum Corporat		STATE OF NEW MEXICO ENERGY wa MINERALS DEPARTMENT	
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		pressure base of 15,025 psis and a temperature of 60° ny well producing through casing. rict office of the New Mexico Oil Contervation Divisi	essigned an allowable greater than the amount of oil produced on the official test. ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned hen authorized by the Division.	*****		Note:		1-10-84 1-9-84 1-10-84	1-10-84	1-9-84	TEST	DATEOF		Glorieta Yeso	GAS-OIL RATIO	SANTA FE, NEW MEXICO 8
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