

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1198
7. Well Agreement Name
8. Field or Lease Name Anderson CS State
9. Well IDG. 2
10. Field and Pool, or Wildcat Und. Morrow
12. County Eddy

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN UNPRODUCING RESERVOIR. USE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH OPERATIONS.)

RECEIVED

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation		
2. Address of Operator 207 South 4th St., Artesia, NM 88210		
3. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> NMPM.		
4. Date of Report DEC 2 1981		
5. Office O. C. D. ARTESIA, OFFICE		

15. Elevation (Show whether DF, RT, etc.) 3679.5' GR	12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved out Ray Stevens cable tool rig and moved in Landis rotary rig and spudded a 17-1/2" hole 8:00 AM 11-20-81. Ran 10 joints of 13-3/8" 48# J-55 ST&C casing set at 396'. 1-Texas Pattern guide shoe set at 396'. Flapper float at 350'. Cemented w/350 sacks Class C 4% CaCl₂. PD 6:30 PM 11-20-81. Bumped plug to 800 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 170'. Ran 1". Tagged cement at 163'. Spotted 250 sacks Class C 4% CaCl₂. PD 2:00 AM 11-21-81. WOC 2 hrs. Ran 1". Tagged cement at 50'. Spotted 150 sacks Class C 4% CaCl₂. PD 5:00 AM 11-21-81. Cement circulated 20 sacks to pit. WOC. Drilled out at 4:00 PM 11-21-81. WOC 22-1/2 hrs. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 26 joints of 8-5/8" 24# K-55 LT&C casing set at 1043'. 1-Texas Pattern guide shoe at 1043'. Flapper float at 1003'. Cemented w/150 sacks Thickset, 3% CaCl₂, 300 sacks Halliburton Lite 2% CaCl₂, 6# gilsonite and 1/4# floccle. Tailed in w/150 sacks Class C 2% CaCl₂. Compressive strength of cement 800 degrees in 12 hrs. PD 5:30 PM 11-22-81. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 50 sacks to pit. WOC. Drilled out 11:30 AM 11-23-81. WOC 18 hrs. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY: [Signature] TITLE: Engineering Secretary DATE: 12-2-81

APPROVED BY: [Signature] TITLE: OIL AND GAS INSPECTOR DATE: DEC 8 1981

CONDITIONS OF APPROVAL, IF ANY: