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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

JAN 6 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1198

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation /	8. Farm or Lease Name Anderson CS State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3679.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Production Csg., Perforate, Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8750'. Spotted 50 sacks Class "C" cement plug at 8450'. PBTD 8308'.
Ran 206 joints of 4-1/2" 11.6# & 10.5# casing as follows: 40 joints 4-1/2" 11.6# J-55 LT&C, 160 joints 4-1/2" 10.5# J-55 ST&C, 6 joints 4-1/2" 11.6# J-55 LT&C (Total 8307') casing set at 8276'. 1-regular pattern guide shoe at 8276'. Float collar at 8232'. DV tool at 7017'. Cemented in 2 stages as follows: 1st stage: 250 sacks gel mud flush, 375 sacks Class "C" & 3% KCL w/4% Halad-22A & .3% CFR-2. PD 10:15 AM 12-17-81. 2nd stage: Cemented w/250 sacks gel mud flush & 700 sacks 50/50 Poz "C", 3% gel, 3% KCL & .3% CFR-2, 50 sacks Class "C" w/.5% CFR-2 & 3% KCL. PD 5:00 PM 12-17-81. WOC. WIH & perforated 6960-1/2-6996' w/12 .50" holes. Set packer at 6927'. Acidized well w/2500 gallons 15% NE acid & nitrogen plus 8 ball sealers. Flowed well back. Swabbed dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martha D. Oost TITLE Engineering Secretary DATE 1-5-82
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982
CONDITIONS OF APPROVAL, IF ANY: