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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation /		8. Farm or Lease Name Anderson CS State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2	
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> NMPM.		10. Field and Pool, or Wildcat Und. Permo Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3679.5' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	<input type="checkbox"/>	SUBSEQUENT REPORT
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PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPHS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Reperforate, treat</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8750' - Set cement retainer at 6920' and squeezed perforations 6960¹/₂-6996' w/75 sacks Class "H" cement. Drilled out retainer, cement and DV tool at 7017'. Cleaned out to TD 8280'. WIH and perforated Atoka formation at 8218-42' w/10 .50" holes. Acidized w/2500 gallons 15% DS-30 acid and N₂ with 8 ball sealers. Frac'd well w/1000 gallons 15% NE acid and CO₂ and 21000# (5000# 100 mesh & 16000# 20/40) sand. Stabilized well at 100 psi on 1/4" choke. Temporarily abandon Atoka completion with standing valve in packer at 8175', on/off tool. POOH. WIH and perforated 6387-6792' w/23 .50" holes as follows: 6387, 98, 99, 6407, 14, 21, 32, 6660, 61, 62, 63, 64, 65, 6718, 20, 22, 23, 24, 26', 6784, 85, 91 and 92'. WIH w/tubing, packer and RBP. Acidized perforations 6387-6792' w/5000 gallons 15% NE acid and N₂, plus ball sealers. Set RBP at 6820' and packer at 6339'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME _____ TITLE Engineering Secretary DATE 3-16-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 22 1982

CONDITIONS OF APPROVAL, IF ANY: