

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

State	☒	Fee	☐
5. State Oil & Gas Lease No.			
LG 1198			

7. TYPE OF WELL B of m

8. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

Name of Operator Yates Petroleum Corporation /

Address of Operator 207 South 4th St., Artesia, NM 88210

Location of Well

RECEIVED

MAR 17 1982

O. C. D.

ARTESIA, OFFICE

7. Unit Agreement Name	
8. Name of Lease Name	
Anderson CS State	
9. Well No.	
2	
10. Name of Landowner	
Perrisco, Drow	
Und. Permo Penn	

11. LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM East

12. COUNTY Eddy

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DE, RKB, RT, GR, etc.)	17. Elev. Casinghead
10-31-81 CT	12-15-81	3-8-82	3679.5' GR	
11-20-81 RT				
8750'	6820'			

18. Producing Interval(s) of this completion - Top, Bottom, Name

6387-6792' Permo Penn

19. Type Electric and Other Logs Run

CNL/FDC; DLL

20. Was Directional Survey Made

No

21. Was Well Cored

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	396'	17-1/2"	750	
8-5/8"	24#	1043'	12-1/4"	600	
4-1/2"	11.6 & 10.5#	8276'	7-7/8"	1125	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2-3/8"	6333'	6339'	

22. Perforation Record (Interval, size and number)

6387-6792' w/23 .50" holes

23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

6387-6792'

AMOUNT AND KIND MATERIAL USED

w/5000 g. 15% NE acid & N₂, plus ball sealers.

24. PRODUCTION

25. Date First Production

3-8-82

26. Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

27. Well Status (Prod. or Shut-in)

SIWOPLC

28. Date of Test

3-8-82

29. Hours Tested

12

30. Choke Size

1/4"

31. Production For Test Period

Oil - Bbl. -

Gas - MCF 98

Water - Bbl. -

Gas - Oil Ratio -

32. Flowing Pressure

120

33. Casing Pressure

Packer

34. Calculated 24-Hour Rate

Oil - Bbl. -

Gas - MCF 196

Water - Bbl. -

Oil Gravity - API (Corr.) -

35. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented - Will be sold

36. Test Witnessed By

Harvey Apple

37. List of Attachments

Deviation Survey

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 3-16-82

39. Posted ID # 3-26-82