

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drewer, DD
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 28864

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation.

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 990' TBL & 1980' FWL, Sec. 33-T18S-R24E

7. UNFACIALIZED NAME

8. FARM OR LEASE NAME

Maddox QU Federal

9. WELL NO.

10. FIELD AND TYPE, OR WILDCAT

Ind. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit 8, Sec. 33-18S-24E

12. COUNTY OF WELL 13. STATE

Hddy

NM

16. OIL & GAS Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 17-1/2" hole 10:00 AM 11-12-81. Ran 9 jts of 13-3/8" 48# K-55 ST&C casing set at 350'. 1-Texas Pattern guide shoe set at 350'. Insert flapper float at 327'. Cemented w/500 sx Class C 2% CaCl₂. PD 5:30 AM 11-13-81. Bumped plug to 500 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 120'. Ran 1". Tagged cement at 120'. Spt'd 50 sx Class C 2% CaCl₂. PD 1:45 PM 11-13-81. WOC 2 hrs. Ran 1". Tagged cement at 115'. Spt'd 50 sx Class C 4% CaCl₂. PD 3:45 PM 11-13-81. WOC 2 hrs. Ran 1". Tagged cement at 90'. Spt'd 300 sx Class C 4% CaCl₂. PD 7:45 PM 11-13-81. Cement came to within 15' of surface. Filled hole w/4 yds Ready-Mix. WOC. Drilled out 12:00 midnight 11-13-81. WOC 18 1/2 hrs. Reduced hole to 12-1/4". Drilled plug & resumed drilling. Ran 29 jts of 8-5/8" 24# K-55 ST&C casing set at 1000'. 1-Texas Pattern guide shoe at 1000'. Insert flapper float at 960'. Cemented w/100 sx Thick-set, 10#/sack gilsonite, 1/4# floccle, 2% CaCl₂, 500 sx Halliburton Lite, 5#/sack gilsonite, 1/4# floccle & 2% CaCl₂. Tailed in w/200 sx Class C 2% CaCl₂. Compressive strength of cement-800 psi in 12 hrs. PD 6:45 AM 11-15-81. Bumped plug to 800 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 380'. Ran 1". Tagged cement at 380'. Spt'd 50 sx Class C 4% CaCl₂. PD 2:45 PM 11-15-81. WOC 2 hrs. Ran 1". Tagged cement at 380'. Spt'd 50 sx Class C 4% CaCl₂. PD 5:00 PM 11-15-81. WOC 2 hrs. Ran 1". Tagged cement at 150'. Spt'd 50 sx Class C 4% CaCl₂. PD 7:45 PM 11-15-81. WOC 2 hrs. Ran 1". Tagged cement at 90'. Spt'd 100 sx Class C 4% CaCl₂. PD 10:00 PM 11-15-81. Circulated 30 sx to pit. Drilled out 2:00 PM 11-16-81. WOC 31 hrs & 15 min. NU & tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled out plug & resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

ROGER A. CHAPMAN

TITLE

Engineering Secretary

DATE

11-18-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF WORK

U.S. GEOLOGICAL SURVEY

ROSWEIL, NEW MEXICO

TITLE

DATE

DEC 16 1981

*See Instructions on Reverse Side

OIL & GAS
U.S. GEOLOGICAL SURVEY
LOSWEIL, NEW MEXICO