

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Hondo Oil and Gas Company /

Address of Operator

P.O. Box 1710, Hobbs, New Mexico 88240

Location of well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE, SECTION 27 TOWNSHIP 18S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3549.9' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒ Prod CagOTHER Log, perf. & treat & complete ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 11,164' @ 1:15 PM 1-20-82. Ran GR-DLL/MSFL & CNL/FDC w/Cal. RIH w/5-1/2" OD 17# L-80 csg set @ 11,116', FC set @ 11,077', SC @ 7477'. Cmt'd 5-1/2" OD csg stage #1 w/400 sx lite cmt cont'g 2% KCL wtr, .6% F.L. additives, .1% retarder, 1/4#/sk celloflakes followed by 300 sx C1 H cmt cont'g 2% KCL, 1% FL additive, 2% Friction reducer .22% retarder. Opened SC @ 7477' & circ 90 sx cmt. PD @ 6:00 PM 1-23-82. Stage #2 cmt'd w/850 sx Lite cmt cont'g .2% retarder & 1/4#/sk celloflakes, followed by 200 sx C1 H cmt cont'g .2% retarder PD @ 11:40 PM 1-23-82. No cmt circ to surf. WOC. RIH w/bit drill & CO to 11,066' PBD. Press test csg to 1000# for 30 mins, OK. Ran CCL. RIH w/2-3/8" tbg, Vann perforating assy & pkr. Set pkr @ 10,775'. Dropped bar & perf Morrow 10,852-62'. Flwd back gas ARO 2.1 MMCFG, 380# FTP. 13.6 BCPD. On 4 pt test 3-10-82 CAOF 2,785 MCFG, 6 bbls Dist. 56.7° @ 60°. Completed as single Morrow Gas well. SI WOPLD. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supt.DATE 3-22-82

APPROVED BY

TITLE

SUPERVISOR, DISTRICT 11

DATE

APR 12 1982

CONDITIONS OF APPROVAL, IF ANY: