e NE	RGY AND MINUPALS DEPARTMENT	JIL CONSERV/	IL CONSERVATION DIVIS N		Form C-104 Revised 10-1-78 RECEIVED					
		P.O. BO SANTA FE, NEV	X 2088 V MEXICO 87501		JUN 7 1982					
	U 8.U.8.	REQUEST FO	R ALLOWABLE		O. C. D.					
	TRANSPORTER DIL /	A	ND		ARTESIA, OFFICE					
,	PROMATION OFFICE	AUTHORIZATION TO TRANSI								
•.	Operator									
	Hondo Oil and Gas Compa	ny								
	P.O. Box 1710, Hobbs, N	.M. 88240	Other (Pleas	e exploin)						
	Reoson(s) for filing (Check proper box) Now Woll	Change in Transporter ol:			on of Transport	er of dry				
	Recompletion	Cal Dry Ga	E I P							
	Change in Ownership	Casingheod Gas Conder			<u> </u>					
	If change of ownership give name and address of previous-owner		· · · · · · · · · · · · · · · · · · ·			<u> </u>				
		FASE								
Π.	DESCRIPTION OF WELL AND I	well No. Poor Nume, merschild i		Kind of Lease State, Federal		Lease No.				
	State BW Com.	1 North Turkey]	<u>Track Morrow</u>		State	647				
	Unit Letter H : 1980	Feet From The North Lir	• and 660	Feet From 1	h•East					
			28E , NMPN	4	Eddy	County				
	Line of Section 27 T	nship 185 Range	2012 , 11		Bud_/					
:n.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is	io be sent)				
	Name of Authorized Transporter of Cli Navajo Crude Oil Purcha									
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P.O. BOX 175, Artesia, Address (Give address to which approv							
	Cabot Corporation Pipel	ine Division Unit Sec. Twp. Rge.	7120 I-40 West Amarillo, TX 79106							
	If well produces oil or liquids, give location of tanks.	H 27 18S 28E	Yes		6-3-82					
	If this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res"				
	Designate Type of Completio	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.					
	Date Spudded	•			Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depin					
	Perforations		Depth Casing Shoe							
		D CEMENTING RECO	RD	<u></u>						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT				
					······					
	· · · · · · · · · · · · · · · · · · ·									
					i	exceed top allo				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)									
	DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas 11	1, elc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size					
			Water-Bbis.		Gas-MCF					
	Actual Prod. During Test	CII-Bbis.								
	L									
	GAS WELL	Length of Test	Bbis. Condensate/MMC	CF	Gravity of Condeneate	•				
			Cosing Pressure (Bbw	t-1n)	Choke Size					
	Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)								
.1	L CERTIFICATE OF COMPLIANCE				10N DIVISION					
•••	·		APPROVED	JUN	2	. 19				
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			14	resset					
			TITLE SUPERVISOR, DISTRICT I							
			This form is i	to be filed in	compliance with mUL	E 1104.				
	D. L. Shackelfa	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with AUCE 111. All sections of this form must be filled out completely for allo- this on new and recompleted wells.								
	Engrg. Tech. Spec.									
	<u>6-4-82</u> (Date)		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate 1 origins C-104 must be filed for each post in multip							
	(De		Separate 1 un	ns C-104 mus	a he flied for each :	bout tu muttik				

RECEIVED

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

June 3. 1982 DATE

This is 1	to notify the Oil Conserva	ation (Commission 1	that connecti	ion for the			
purchase	of gas from the	ARGO C						
		Operator						
State	BW #1 Unit H	_ >	Eddy	S27-1	8S-28E			
Lease,	Well No. and Unit		County		S-T-R			
North	Turkey Track		Cabot Corporation					
Pool			Name of Purchaser					
was made	on June 3, 1982		•					
	Date							

Cabot Corporation
Purchaser
De Cart
Representative
\mathcal{V}
Operations Supt.
Title

cc: To Operator 0il Conservation Commission - Santa Fe Oil Conservation Commission P. O. Drawer DD Artesia, NM 88210 Attention: Bill Gressett Ralph Adams Ira Fariss

JUN 7 1982

O. C. D. ARTESIA OFFICE