

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
647

1. TYPE OF WELL B of m
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER APR 1 1982b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O. C. D.
2. Name of Operator ARTESIA, OFFICE3. Address of Operator
Hondo Oil and Gas Company /
P.O. Box 1710, Hobbs, New Mexico 882404. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 27 TWP. 18S RGE. 28E NMPM15. Date Spudded 12-4-81 16. Date T.D. Reached 1-20-82 17. Date Compl. (Ready to Prod.) 3-9-82 18. Elevations (DF, R&B, RT, GR, etc.) 3549.9' GR20. Total Depth 11,164' 21. Plug Back T.D. 11,066' 22. If Multiple Compl., How Many 0-11,164' 23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
10,852-10,862' Morrow Gas25. Type Electric and Other Logs Run
GR-DLL/MSFL, CNL/FDC w/Cal, CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" OD	conductor pipe	30'	26"	4 yds Redi-Mix	
13 3/8" OD	54.5# K-55	405'	17 1/2"	500 sx	
8 5/8" OD	28# S-80	2684'	11"	1700 sx	
5 1/2" OD	17# L-80	11,116'	7 7/8"	1750 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" OD	10,778'

31. Perforation Record (Interval, size and number)
10,852,53,54,55,56,57,58,59,60,61,62'
40 - .50 holes (4 JSPF)32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None33. PRODUCTION
Date First Production 3-4-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) WOPLC
Date of Test 3-10-82 Hours Tested 4 pt Choke Size various Prod'n. For Test Period 6 Oil - Bbl. 2,785 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 464,167:1
Flow Tubing Press. 1905-1320# Casing Pressure pkf Calculated 24-Hour Rate 36 Oil - Bbl. 1,221 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) 56.7°34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-In WOPLC Test Witnessed By Cecil Johnson35. List of Attachments
Logs as listed in Item 26 above and Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schindler TITLE Dist. Drlg. Supt. DATE 3-22-82Posted ID-2
Comp. Book
4-16-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	9591'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	9726'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Upper _____	10206'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	10926'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	T. Chester _____	11152'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____	10570'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	9257'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	10852'	to _____	10862'	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____		
No. 3, from _____	to _____	No. 6, from _____	to _____		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet.	None Encountered
No. 2, from _____	to _____	feet.	
No. 3, from _____	to _____	feet.	
No. 4, from _____	to _____	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	425	425	Surface, Red Bed & Anhy.	7713	7816	103	Lime & Shale
425	770	345	Red Bed, Salt & Anhy.	7816	8020	204	Lime & Sand
770	1422	652	Red Bed & Anhy.	8020	8639	619	Lime & Dolo.
1422	2509	1087	Anhyd.	8639	9418	779	Lime & Shale
2509	2527	18	Anhy & Dolo	9418	9663	245	Lime, Sd & Shale
2527	6010	3483	Lime	9663	9913	250	Lime & Shale
6010	6689	679	Lime & Shale	9913	10410	497	Lime
6689	6780	91	Lime, Sand & Shale	10410	11164	754	Lime & Shale
6780	6969	189	Lime & Shale				
6969	7055	86	Lime, Sand & Shale				
7055	7231	176	Lime & Shale				
7231	7713	482	Lime & Sand				

RECEIVED

MAR 8 1962

OIL
FIELD OFFICE