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## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

May 0- 184

DISTRICT III		
1000 Rio Brazos	Rd., Aziec, NM	87410

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perator		,						API No.		
Hondo Oil & Gas	Compar	īÀ 🔪	<del></del>							<del></del>
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P. O. Box 2208, eason(s) for Filing (Check proper box)	Roswer	T. NEW	Mex.	100 00	Oth	et (Please expl	ain)			
ew Well		Change in						-0-		
ecompletion	Oil Caninghead		Dry Gas Condens		E1.1.e	ctive Ju	ı⊥y 1, 1	989		
hange in Operator Linange of operator give name	Самодина	- Cas	COLOCAL		· · · · · · · · · · · · · · · · · · ·					
address of previous operator	<del></del>		<u> </u>			<del></del>				
DESCRIPTION OF WELL A			Deal Mas	- Taskadi	ng Formation	(GA	C) Vind	of Lease	1	ase No.
State BW Com		1			ack Mori	•	نیما `	Pederal or Federal Pederal Ped		
ocation	· · · · · · · · · · · · · · · · · · ·			¥						
Unit LetterH	:198	30	Feet From	n The $\_{ m N}$	orth Lin	and <u>66</u> 1	<u>)                                    </u>	et From The.	East	Line
Section 27 Township	p 189	7	Range	28E	. NI	ирм,	Edd	v		County
			-					·		
DESIGNATION OF TRAN		or Condens		NATU	RAL GAS	e address to w	hich approved	copy of this f	orm is to be se	nt)
Koch Oil Compar			L	_X	l .				TX 7602	
ame of Authorized Transporter of Casing			or Dry G	as X	Address (Giv	e address 10 w	hich approved	copy of this f	orm is to be se	nt)
The Maple Gas ( well produces oil or liquids,			Twp.	Rge.			a, 9th F When		enver, C	o. 802
e location of tanks.	H	27	18S	28E	Ye		"""	6-3-82		
his production is commingled with that i	from any other	er lease or p	ool, give	commingl	ing order num	per:				
COMPLETION DATA	<del></del>	Oil Well		s Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)		_i ~		i		June	1108 2244	<u> </u>	
ate Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
riforations								Depth Casir	ig Shoe	
								İ		
	Т	UBING,	CASIN	G AND	CEMENTI	NG RECO	SD	<u> </u>		
HOLE SIZE	<del></del>	UBING, SING & TU			CEMENTI	NG RECOR			BAÇKS CEM	ENT
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. TEST DATA AND REQUES IL WELL (Test must be after re ale First New Oil Run To Tank	ST FOR A secovery of too	LLOWA	BING SI	ZE	be equal to or	exceed top all	lowable for th	s depth or be	1 ID 1-10-8 hg GT	ENT 3 7 CAB
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- (3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes,
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.