Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources D

Revised 1-1-89 See Instructions at Bottom of Page KELEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL - 9 1992

-	REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D.								
Operator	TO TRA	ANSPORT OIL	AND NAT	URAL GA		A CECTA	*\\$610 -		
Operator Devon Energy Corporation (Nevada)					Well API No. 3001523996				
Address	ion (Nevada)								
1500 Mid-America Tower	, 20 N. Broa	adway, Oklał							
Reason(s) for Filing (Check proper box) New Well	Change :	n Transporter of		r (Please expla	•				
Recompletion	Oil Clange II	Transporter of: Dry Gas		ange in C y 1, 199:		Name Eff	ective	3	
Change in Operator	Casinghead Gas	Condensate	,	-					
If change of operator give name and address of previous operator Hondo	Oil & Gas (Co., P. O. I	3ox 2208,	Roswell	, NM 8	8202			
II. DESCRIPTION OF WELL		:						•	
Lease Name	Well No. Pool Name, Including					of Lease Lease No. Federal or Fee 647			
State BW Com	l Turkey Tra		ack Morre	ack Morrow, North		State, Federal or Fee		<i>'</i>	
Location Unit Letter H	:1980	_ Feet From The _N	lorth Line	and660) Fe	et From The	East	Line	
Section 27 Township 18S Range 28		BE , NN	E , NMPM,		Eddy County				
III. DESIGNATION OF TRAN	SPORTER OF Conde			e address to wh	ich approved	come of this form	is to be se	·n()	
Koch Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give	e address to wh	ich approved	copy of this form is to be sent)			
Maple Gas Corp.				3801 E. Florida, 9th B			· · · · · · · · · · · · · · · · · · ·		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge 18S 28E	Is gas actually	conn∞ted? es	When	7 6/3/82			
If this production is commingled with that i									
IV. COMPLETION DATA			_,,					-, 	
Designate Type of Completion	 	i	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	Torai Debru		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth			
Perforations			J	L			Depth Casing Shoe		
	TUBING, CASING AND		CEMENTI						
HOLE SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			-						
W TEST DATA AND DEGLES	T FOR ALLOW	/ADIC	<u> </u>			1			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of total volum		it be equal to or	exceed top allo	wable for thi	s depih or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	2 0) 1022 04 012 ///		thod (Flow, pu			,		
						10 10 6	Posti	1 10-3	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	フー	17-92	
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.	Water - Bbls.			Gas-MCF Colog GP		
GAS WELL			l.,						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate			
Taria Makad Cake hashan	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitos, back pr.)	1 south 1 toogete (Stim-m)		Cabing Fress	Contraction (Ontotalia)					
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE			ICEDI	ATION D	Mer	או .	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved						
Amo 1 A			Date	: whhtone	u <u>001</u>				
f//// Smarroux			∥ _{R∨}	By Property of the second of t					
Signatur J./M. Duckworth Operations Manager			By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name / Title			Title SUPERVISOR DISTRICT !?						
Date 6/30/9 2	405/235-3 Te	3611 elephone No.				_ · · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.