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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 67504-2088 Santa Fe, New Mexico 6	-	to Appropriate							
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SUFFREISOR STEFFET T

CONDITIONS OF APPROVAL, IP ANY:

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