

- 26 . Swab acid job back until well begin to flow. Flow well back until load is recovered.
- 27 . If well is flowing at economic rates then go to step 28. If well is not flowing at economic rates then skip step 28 and go to step 29.
- 28 . Put well to sales, record and report tubing and line pressures each and every day.
- 29 . Load tubing with 35 bbls 2% KCl substitute water containing 1 gpt flowback 30 and 1 gpt corrosion inhibitor.
- 30 . ND Tree and NU BOPE.
- 31 . Release packer and POOH standing back tubing.
- 32 . MIRU electric line company and full lubricator. TIH with gage ring and junk basket combination. POOH with junk basket. PU and TIH with CIBP and set @ 10,150'. Dump bail 35' of cement on top of CIBP. POOH with electric line. Load casing with 2% KCl substitute water containing 1 gpt flowback 30 and 1 gpt corrosion inhibitor and test to 1,000 psig for 15 minutes. If casing tests OK then RDMO electric line company.
- 33 . PU and TIH w/ Wireline reentry guide, 5 1/2", 17#, 10K differential packer, On/Off Tool w/1.81" ID Landing Nipple, hydrotesting 2 3/8", N-80 tubing to surface. Set packer @ ±9,500'. Test annulus to 1,000 psig. ND BOPE, NU Tree.
- 34 . Swab fluid level in tubing down to 8,500'.
- 35 . MIRU electric line company and full lubricator. TIH with 1 11/16" guns loaded with 4 spf (11 gr charges, 0.3" EHD, and 22.6" TTP) and perforate the following intervals:

9,790 – 97'	7'	2 spf	15 holes
9,748 – 65'	17'	2 spf	25 holes
9,696 – 9,701'	5'	2 spf	11 holes

Correlate CBL-VDL ran in ran in step #6. Let well equalize before starting guns out of hole. RDMO electric line company.