

15. If well is flowing at economic rates then go to step 14. If well is not flowing at economic rates then skip step 16 and go to step 17.
16. Put well to sales, record and report tubing and line pressures each and every day.
17. Load tubing with 35 bbls 2% KCl substitute water containing 1 gpt flowback 30 and 1 gpt corrosion inhibitor.
18. ND Tree and NU BOPE.
19. Release packer and POOH standing back tubing.
20. MIRU electric line company and full lubricator. TIH with gage ring and junk basket combination. POOH with junk basket. PU and TIH with CIBP and set @ 10,690'. Dump bail 35' of cement on top of CIBP. POOH with electric line. Load casing with 2% KCl substitute water containing 1 gpt flowback 30 and 1 gpt corrosion inhibitor and test to 1,000 psig for 15 minutes. If casing tests OK then RDMO electric line company.
21. PU and TIH w/ Wireline reentry guide, 5 1/2", 17#, 10K differential packer, On/Off Tool w/1.81" ID Landing Nipple, hydrotesting 2 3/8", N-80 tubing to surface. Set packer @ ±10,100'. Test annulus to 1,000 psig. ND BOPE, NU Tree.
22. Swab fluid level in tubing down to 9,000'.
23. MIRU electric line company and full lubricator. TIH with 1 11/16" guns loaded with 4 spf (11 gr charges, 0.3" EHD, and 22.6" TTP) and perforate the following intervals:

10,209 – 16' 7' 4 spf 29 holes

Correlate CBL-VDL ran in step #6. Let well equalize before starting guns out of hole.
RDMO electric line company.
24. Flow and swab well in. Discuss with OKC before going on to next step.
25. MIRU BJ services and tree saver. Pump 1,000 gals 7 1/2% HCl acid containing additives as per BJ prog. Drop a total of 80 ball sealers spaced evenly throughout the job. RDMO BJ Services and tree saver.