

NM OIL CONS. COMMISSION UNITED STATES  
Drawer DD DEPARTMENT OF THE INTERIOR  
Artesia, NM 88210 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 062404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hewitt *Hand*

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

*Yates*  
~~Wildcat~~ - *Yates*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 20 T18S R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Forister & Sweatt ✓

3. ADDRESS OF OPERATOR

PO Box 161, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2080 FNL 560

At top prod. interval reported below

At total depth

RECEIVED  
MAY 9 1983

MAY 26 1983

OIL & GAS

wt. H

14. PERMIT NO.

O. C. D. ARTESIA OFFICE

15. DATE SPUDDED

10-30-82

16. DATE T.D. REACHED

11-5-82

17. DATE COMPL. (Ready to prod.)

4-11-83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

3523 GR

19. ELEV. CASINGHEAD

3524

20. TOTAL DEPTH, MD & TVD

3100

21. PLUG, BACK T.D., MD & TVD

3035

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3100

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Yates 1080 - 1142

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole - Compensated Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	377	11	250 sacks	none
4 1/2	10.5	3100	7 7/8	1000 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1044	none

31. PERFORATION RECORD (Interval, size and number)

1080 - 1096 17 holes 1/2"  
1134 - 1142 9 holes 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1080-1142	1000 gals, 15% acid.
1080-1142	20,000 gal foam frac with 25,500# sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-11-83		Flow				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-14-83	24	24/64	→	none	357	none	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
105#	150	→	0	357	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

S.I.

ACCEPTED FOR RECORD BY  
(ORIG. SGD.) DAVID R. GLASS  
Forister

35. LIST OF ATTACHMENTS

2 sets of logs-copy of well test.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Walter Hewitt*

TITLE

ROSWELL, NEW MEXICO

DATE

5-6-83

\*(See Instructions and Spaces for Additional Data on Reverse Side) (Rog) (Recd)