ENERGY AND MINERALS DEPARTMENT			ATION DIVISIC	Form C-104 Revised 10-1-78	
	68. 67 17710 ALLENING	P. O. B	OX 2018	RECEIVED BY	
	5ANTA / U / / / / / / / / / / / / / / / / /	SANTA FE, NE	W MEXICO 87501		
ł	LAND OFFICE	REQUEST FO	DR ALLOWABLE	AUG 18 1983	
	TRANSFORTER DAS Y	ANSPORTER DIL		O. C. D.	
1.	PRONATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
	Forister & Swea	ster & Sweatt			
P. O. Box 161, Artesia, NM 88210					
Reason(s) for filing (Check proper box) Other (Please explain)					
1	New Well X Change in Transporter of: Recompletion Oil Dry Gas				
L	Change in Ownership	Casinghead Gas 🗍 Conde	ensate		
	f change of ownership give name nd address of previous owner				
	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Notice including I		ral or Fee Federal	
\mathbf{h}	Hewitt M.	2 Wildcat 4/0	Tes Side, 7 due	LC 062404	
	Unit Letter H : 2080 Feet From The North Line and 560 Feet From The East				
L	Ling of Section 20 To	waship 18S Range	29Е , МИРМ, Е	ddy County	
-	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
\mathbf{H}	Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 🗌	Address (Give address to which app	roved copy of this form is to be sent.	
	Phillips Petroleum		Bartlesville, Okla		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	08- 11 -83	
	this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Ĩ	Designate Type of Completion	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
H	Designate Type of Comptetin	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-30-82	04-11-83	31.00 '	3035 •	
. [E	Begations (DF, RKB, RT, GR, etc.) 3523 GR	Name of Producing Formation Yates	Top Oll/Gas Pay 1080	Tubing Depth 1044	
ħ	Perforations 1080-1096 17 holes 2", 1134-1142 9			Depth Casing Shoe	
┢	TUBING, CASING, AND CEMENTING RECORD				
L	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
+	<u>11</u> 707/8	<u>8 5/8</u> 4 1/2	377	250 sx 1000 sx	
F					
, L	TOT DATA AND DEOUTET E	2 3/5 OR ALLOWABLE (Test must be a	1 10 44	i and must be equal to or exceed top allow	
OIL WELL able for this depth or te for full 24 hours)				+ ED-2	
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lif		lift, etc.) $\frac{FP-2}{PncT} = \frac{FP-2}{PncT}$ Choke Size $\frac{FP-2}{PncT} = \frac{FP-2}{PK}$		
Ī	ength of Test	Tubing Pressure	Casing Pressure	Choke Size Cump	
	ctual Prod. During Test	О11-Выя.	Water-Bbls.	Gas - MCF	
L		<u> </u>			
-	AS WELL				
	Ctual Prod. Teet-MCF/D 357	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate	
T	back pressure	Tubing Pressure (shut-in) 105#	Cosing Pressure (Shut-in) 150#	Choke Size	
L I. CI	ERTIFICATE OF COMPLIANC			TION DIVISION	
_				APPROVED SEP 0 9 1983	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By		
ab	ave is true and complete to the	Dest of my knowledge and beitel.	BYLoslie A. Clements Supervisor District II		
	A CALLA		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent		
	Claime to	austr.			
(Signature) (Title)			well, this form must be accompanied by a tabulation of the deviation tosis taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.		
					8-17-83
*	(Dat	•)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		
· · · · · · · · · · · · · · · · · · ·			completed wells.		