

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1285

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

JAN 13 1982

Name of Operator
Hondo Oil and Gas Company

Address of Operator
P. O. Box 1710-Hobbs, N M 88241-1710

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Featherstone State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Morrow Gas

UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM
South 3 18S 28E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3643.6' G

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Intermediate Csg <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 12 1/4" hole to 2813' @ 3:00 PM, 12/28/81. RIH w/8-5/8" OD 28# S-80 csg set @ 2813'. Cmtd 8-5/8" csg w/1475 sx HOWCO Lite contg 12#/sk salt, 5#/sk Gilsonite & 1/4#/sk Flocele followed by 200 sx Cl C cmt contg 2% CaCl₂. PD @ 2:15 AM, 12/29/81. Circ 275 sx cmt to pit. WOC 23 hrs. Had wtr flow thru 8-5/8" x 13-3/8" ARO 7 BPH. SI 1 hr 150#. Commenced drlg new fm @ 1:15 PM, 12/30/81. Set pkr @ 2737' in 8-5/8" csg. Press tstd csg shoe to 1100# for 30 mins.

NOTE: Per phone conversation between Mr. Bill Gresett, OCD & Mr. Jerry Schmidt, ARCO, the 8-5/8" x 13-3/8" wtr flow will be repaired before prod csg is run or P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. Williams TITLE Dist. Drlg. Supt. DATE 1/11/82

APPROVED BY Mike Williams TITLE Dist. Drlg. Supt. DATE 1/11/82

CONDITIONS OF APPROVAL, IF ANY: