

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and gamma-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9257'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9498'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9951'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 10648'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7457'	T. Morrow _____ 10184'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,414' _____ to _____ 10,424' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ 460' _____ feet	Immediately @ 7 BPH thru
No. 2, from _____ to _____ feet	8-5/8" x 13-3/8" annulus
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Surface & Red Bed	10148	10194	46	Shale
415	894	479	Red Bed & Salt	10194	10439	245	Shale & Lime
894	1715	821	Salt & Anhy.	10439	10740	301	Lime
1715	2800	1085	Anhy & Salt				
2800	3390	590	Anhy.				
3390	3712	322	Lime & Dolo.				
3712	4735	1023	Dolo.				
4735	8174	3439	Dolo. & Sand				
8174	8555	381	Shale & Limestone				
8555	8940	385	Shale				
8940	9665	725	Dolo.				
9665	10010	345	Lime				
10010	10055	45	Lime. Shale				
10055	10148	93	Shale & Lime				

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 11 1982

O. C. D.
ARTESIA, OFFICE

E-1285

WELL IDENTIFICATION	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	2
LAND OFFICE	1
OPERATOR	

1. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
2. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

3. Name of Operator
Hondo Oil & Gas Company

4. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

5. Location of Well

6. UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM

7. South LINE OF SEC. 3 TWP. 18S RGE. 28E

8. Date Spudded 12/19/81	9. Date T.D. Reached 3/6/82	10. Date Compl. (Ready to Prod.) 4/19/82	11. Elevations (DF, RKB, RT, GR, etc.) 3643.6' GR	12. Elev. Casinghead
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13. Total Depth 10,740'	14. Plug Back T.D. 10,710'	15. If Multiple Compl., How Many	16. Intervals Drilled By Rotary Tools 0-10,740'	17. Cable Tools
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18. Producing Interval(s), of this completion - Top, Bottom, Name
10,414-10,424' Morrow Gas

19. Type Electric and Other Logs Run OH Logs: GR-DLL-MSFL	20. Cased Hole Logs: GR-CCL-CNL, GRCBL Temp survey	21. Was Well Cored No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Cond. Pipe		39'	24"	3yds Redi-mix	
13-3/8" OD	54.5# K-55	415'	17 1/2"	400 sx	
8-5/8" OD	28# S-80	2813'	12 1/4"	1675 sx	
5-1/2" OD	17# L-80	10740'	7-7/8"	2150 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	10,420	10,339'

22. Perforation Record (Interval, size and number)		23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,414-10,424' = 40 .50" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		8-5/8" OD @ 440'	Sqz cmtd w/100 sx C1 H w/3% CaCl2
			1345 sx C1 H cmt w/3% CaCl2
		8-5/8" OD @ 1810'	Sqz cmtd w/150 sx C1 C cmt cont'
			6#/sk salt & 3% CaCl2

PRODUCTION

24. Date First Production 4/18/82		25. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				26. Well Status (Prod. or Shut-in) SI WOPLC	
27. Date of Test 4/21/82	28. Hours Tested 4-pt	29. Choke Size Various	30. Prod'n. For Test Period →	31. Oil - Bbl. 34	32. Gas - MCF 967	33. Water - Bbl. 0	34. Gas - Oil Ratio 28441:1
35. Flow Tubing Press. 2691#	36. Casing Pressure Pkr	37. Calculated 24-Hour Rate →	38. Oil - Bbl. 204	39. Gas - MCF 5802	40. Water - Bbl. 0	41. Oil Gravity - API (Corr.) 58.20	

42. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI WOPLC

43. Test Witnessed By
James Cogburn

44. List of Attachments
Logs as listed in Item 26 above, DST, Inclination Report

45. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Dist. Drlg. Supt.

DATE 5/4/82