

OIL CONSERVATION DIVISION
P. O. BOX 2182
SANTA FE, NEW MEXICO 87501

MAY 11 1982

OPERATOR	
PRODUCTION OFFICE	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator
Hondo Oil & Gas Company

Address
P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Featherstone State Com.	Well No. 1	Pool Name, including Formation Undesignated Morrow Gas	Kind of Lease State, Federal or Fee	State New Mexico	Lease No. E-1285
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Location
Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South
Line of Section 3 Township 18S Range 28E , NMPM. Lee County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit I	Sec. 3	Twp. 18S	Rge. 28E	Is gas actually connected? No	When SI - WOPLC
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					

Date Spudded 12/19/81	Date Compl. Ready to Prod. 4/19/82	Total Depth 10,740'	P.B.T.D. 10,710'
Elevations (DF, RKB, RT, GR, etc.) 3643.6' GR	Name of Producing Formation Morrow Gas	Top Oil/Gas Pay 10,414'	Tubing Depth 10,420'
Perforations 10,414-10,424' = 40 .50"holes			Depth Casing Shoe 10,740'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20" cond pipe	39'	3 yds Redi-mix
17 1/2"	13-3/8" OD	415'	400 sx
12 1/2"	8-5/8" OD	2813'	1675 sx
7-7/8"	5 1/2" OD	10740'	2150 sx
	2-3/8" OD	10420'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 967	Length of Test 4 hrs	Bbls. Condensate/MCF 35	Gravity of Condensate 58.20
Testing Method (pilot, back pr.) 4-pt	Tubing Pressure (Shot-in) 3070#	Casing Pressure (Shot-in) Pkr	Choke Size Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James S. Smith
(Signature)
Dist. Dir. Supt.
5/12/82

OIL CONSERVATION DIVISION
JUN 24 1982

APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of casing, well logs, or other information other than change of ownership.
This form must be filed for each well in the field.