STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT		JIL CONSERVAT	JIL CONSERVATION DIVISIO		RECEIVED 11 and 10-1-78	
		P. O. BOX SANTA FE, NEW	2088	JUN 21 1982		
	v s.u.s.			O. C. D.	:	
ł	LAND OFFICE	REQUEST FOR ANI	D	ARTESIA, OFFICE	. #	
ł	DAB V OPERATOR	AUTHORIZATION TO TRANSPO	DRT OIL AND NATURAL	GAS		
I.	Cretator ARGO Oil and Gas Company					
	Division of Atlantic Richfield Company					
	P. O. Box 1710, Hobbs	, New Mexico 88240	Other (Please expl	ain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change in 16	nection dry gas eff ease name (Communit	t: 6/18/82. tized eff:	
	Recompletion	Cil Dry Gas Casinghead Gas Condens	-1/(1/82)	· · · · · · · · · · · · · · · · · · ·		
	Change in Ownership					
	If change of ownership give name and address of previous owner					
11.	Well No I Pool Name, including romotion			of Lease	(Lease Lease No.	
	Lease Nome Featherstone State Com.	1 Undesignated Mon		•, Foderal or Foo State	E-1285	
		Couth 100		et From The East	·	
	Unit Letter I ; 1980	Feet From The <u>South</u> Line		Eddy	County	
	Line of Section 3 Tw	mship 185 Range 281	Е <u>, ммрм,</u>	Eddy		
Ħ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Andress / Give address to wh	ich approved copy of this form	is to be sent)	
•••	Name of Authorized Transporter of Chi of Containing		Der 150 Artoria New Mexico 88210			
	Navajo Crude Oil Purchasing Co, Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) Star Route A, Box 335, Hobbs, New Mexico 88240			
	Cabot Corporation	lint Sec. The		is gas actually connected? When		
		I 3 18S 28E	Yes 6/18/82			
	If this production is commingled wit, COMPLETION DATA	h that from any other lease or pool, g		eepen [†] Plug Back [†] Same	Res'v. Dill. Res'v	
X.	Designate Type of Completio	on - (X)	New Well Workover D		 	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name at Producing Formation	Top Oil/Gas Pay Tubing Depth			
				Depth Casing Sho	8	
	Perforations					
		TUBING, CASING, AND	CEMENTING RECORD	SACKS	CEMENT	
	HOLE SIZE					
				of load oil and must be equal t	o or exceed top allow	
11 1	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o) oble for this de	fier recovery of 10101 volume (pih or be for full 24 hours) Producing Method (Flow, pu			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibm, Pr			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	aster 26 8 war	
	Actual Prod. During Test	011- Bris.	Water-Bbls.	Gas-MCF	po 6 lse.	
	Actual Pros. During					
	GAS WELL			Gravity of Conde		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Concensate/AMCF			
	Testing Method (pitot, back pt.)	Tubing Pressue (Shut-in)	Cosing Pressure (Shut-in	Chois Size		
				SERVATION DIVISION	J	
•	I. CERTIFICATE OF COMPLIAN		JUN 2 4 1982			
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		In a gresset			
			BYSUPERVISOR, DISTRICT II			
			TITLE This form is to be filed in compliance with RULE 1104.			
	D.L. Shackelford		If this is a request for allowable for a newly drined of desisting			
	(Senarue)		teels taken on the we	is form must be filled out a		
	Engrg. Tech, Spec. (Tule)		All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owned Fill out only Sections 1.			
	6/18/82 (Dute)					
ų − − − − − − ♦			Separate Forms C-104 must be filed for each pool in multip			

Separate Fo completed wells.