Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 28'89

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DECLIEST E	OR ALLOWAE	RI E AND A	UTHORIZ	IZOKOKAN	D .			
I.	REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS					TESIA OFFICE			
Operator					Well A	.PI No.			
Hondo Oil & Gas Compa	ıny								
P. O. Box 2208, Roswe Reason(s) for Filing (Check proper box)	ell, NM 8820	2	Othe	r (Please expla	in)				
New Well	Change i	n Transporter of:	((1 10000	•				
Recompletion		Dry Gas X							
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL		ing Formation		Kind	Lease No.				
Lease Name Featherstone State Co	Well No. Pool Name, Includi		Sta			E-1285		5	
Location	<u> </u>	1 2							
Unit LetterI	_:1980	_ Feet From The	South Line	and660	<u> </u>	et From The	East	Line	
Section 3 Townshi	p 18S	Range 28E	, NN	игм,	Eddy			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTER OF C		RAL GAS	e address ta wh	ich approved	copy of this form	ı is to be sent)	
• 1 1					ddress to which approved copy of this form is to be sent) ox 1558, Breckenridge, TX 76024				
				dress (Give address to which approved copy of this form is to be sent)					
Maple Gas Corporation				c, CO 80217-5427					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? I 3 18S 35E Yes				•	When 7 6/18/82			
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comming	ling order numb	per:					
Designate Type of Completion	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Date Spauded	Date Compl. Ready	to Prod.	Total Depth	l	l	P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TIDDIC	L CACDIC AND	CEMENTU	NC DECOR	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	OASING & TOBING SIZE		DEI III SEI			Post ID-3			
						9-1-89			
					-chy	chy GT: CAB			
V. TEST DATA AND REQUE	ST FOR ALLOW	/ABLE	<u></u>					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	recovery of total volum	e of load oil and mus					full 24 hows	.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	ethod (Flow, pu	unp, gas lift, i	elc.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF			
GAS WELL			1			.1			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate			
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
Totaling Interior (prior, cook priy	,		\r				·		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date Approved			AUG 2	AU6 2 5 1889		
Sisa Bohannou			ł j	By ORUMAL SIGNED 6Y					
Signalure Lisa Bohannon	Engineering	Technician				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	es sitte to		
Printed Name 8/25/89	(505)625-67	Title 739	Title		, , , , , , , , , , , , , , , , , , ,		: II		
D-1-		No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.