

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		8. FARM OR LEASE NAME No. Turkey Track MU Fed. Com	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FWL, Sec. 34-T18S-R29E		10. FIELD AND POOL, OR WILDCAT Und. Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 34-18S-29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3239.6' GR		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Production Csg. Perforate <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11600'. Ran 280 jts 4-1/2" N-80 11.6 & 13.5# casing as follows: 22 jts of 13.5# & 258 jts of 11.6# casing set at 11600'. Float shoe & collar set at 11600'. Cemented w/ 800 sacks 50/50 Poz w/3#/sack salt, .5% friction reducer & 4% fluid loss. Tailed in w/150 sacks Class "H", .5% friction reducer, .4% fluid loss. PD 12:30 AM 2-9-82. Bumped plug to 1000 psi, released pressure & float held okay. WOC. WIH & perforated 11318-335 1/2' w/11 .50" holes as follows: 11318, 19, 20, 21, 22, 23, 28, 29, 32 1/2, 34, 35 1/2'. Treated w/2000 gallons 7 1/2% MSA plus N2. Sand frac'd w/2500# 100 mesh and 13400# 20/40 sand in 10200 gallons gelled 3 1/2% MSF and 3800 gallons CO2. Well stabilized at 30 psi on 1/2" choke = 256 mcfpd.

18. I hereby certify that the foregoing is true and correct

SIGNED James L. Goodlett TITLE Engineering Secretary DATE 4-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: