

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved
Budget Bureau No. 42 R355.5.

C/SF

5. LEASE DESIGNATION AND SERIAL NO.

NM 02056

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

No. Turkey Track MU Fed. Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

N. Turkey Track
Und. Morrow11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit E, Sec. 34-18S-29E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

APR 7 1982

O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR

Yates Petroleum Corporation /

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL & 660 FWL, Sec. 34-T18S-R29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

12-15-81

16. DATE T.D. REACHED

2-6-82

17. DATE COMPL. (Ready to prod.)

3-22-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3239.6' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11600'

21. PLUG, BACK T.D., MD & TVD

11549'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11600'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11318-335½' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	445'	17-1/2"	500	
8-5/8"	24 & 32#	3000'	12-1/4"	1950	
4-1/2"	11.6 & 13.5#	11600'	7-7/8"	950	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11283'	11283'

30. PERFORATION RECORD (Interval, size and number)

11318-35½' w/11 .50" holes

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11318-35½'	w/2000 g. 7½% MSA + N2. SF
	w/2500# mesh, 13400# 20/40 sd,
	10200 g. gel 3½% MSF, 3800 g.
	CO2.

32. PRODUCTION

DATE FIRST PRODUCTION 3-22-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 3-22-82	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 256	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 30	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 256	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - will be sold

TEST WITNESSED BY

Harvey Apple

34. LIST OF ATTACHMENTS

Deviation Survey, DST

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Secretary

DATE 4-6-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

Posted ID-2
& Comp. Book
SI
4-16-82