				IAIES			(Se ser	in.	Budget Bureau No. 42 E355.5.	
^ C/SF				THE IN	TERIOF	?	structions reverse sid	on 5. TEASE DE	SIGNATION AND SERIAL NO. 02056	
WELL CO						AN[	LOG*	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL	WE	LL G	ELL X	DRY .	Other	ŀ	RECEIVED	7. UNIT AGRE	EEMENT NAME	
NEW X		EP-	PLTG	DIFF.	Other	/ Do		8. FARM OR	LEASE NAME	
2. NAME OF OPERAT					Other	HLH	-7 - <del>198</del> 2	E No. Turke	ey Track MU Fed. Co	
Yates Pet	roleum Con	rporatio	on /			$\circ$	C 5	9. WELL NO.	_	
3. ADDRESS OF OPER						A DTC	- <del>L. D.</del>		2	
207 South 4th St., Artesia, NM 88210  ARTESIA, OFFICE  Location of Well (Report location clearly and in accordance with any State requirements).								N. Turky	10. FIELD/AND POOL, OR WILDCAT N. Tankly Track Und. Morrow	
								11. SEC., T.,	R., M., OR BLOCK AND SURVEY	
At top prod. interval reported below								OR AREA	Sec. 34-18S-29E	
At total depth								onite 2,	0000 31 405 274	
			[ ]	14. PERMIT NO		DATE I	SSUED	12. COUNTY PARISH	OR 13. STATE	
								Eddy	NM	
15. DATE SPUDDED	16. DATE T.D.	REACHED 1	7. DATE CO	MPL. (Ready	to prod.)   18.	ELEV	ATIONS (DF, RE	B, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
10 15 01	2-6-82		3-2	2-82		323	39.6' GR			
12-15-81 20. TOTAL DEPTH, MD		JG, BACK T.D.,		22. IF MU	LTIPLE COMPL.		23. INTERVAL		LS CABLE TOOLS	
11600'		11549'		HOW N	IANI			0-11600	1	
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETIO	N-TOP, BO	TTOM, NAME (	MD AND TVD)*	<u>'</u>	<u> </u>		25. WAS DIRECTIONAL SURVEY MADE	
		•							No	
11318-3355' Morrow 26. TYPE FLECTRIC AND OTHER LOGS BUN								<del></del> -	27. WAS WELL CORED	
20. 1112 1100(1111)									No	
<u></u>	CNL/FDC;	DIAL	CASING	RECORD (Re	port all strings	set in	well)			
CASING SIZE	WEIGHT, LB.	/FT. DEF	PTH SET (		OLE SIZE			NG RECORD	AMOUNT PULLED	
10.0/011				445' 17			500			
1 3 - 4 /X "			3000'							
13-3/8"	_				L7-1/2" L2-1/4"		1950			
8-5/8"	24 & 32#		3000		12-1/4" 7-7/8"		1950 950			
	_				12-1/4"					
8-5/8"	24 & 32#		3000 1160		12-1/4"			TUBING RECO	ORD	
8-5/8" 4-1/2"	24 & 32#	.5#	3000 1160		12-1/4"	D)	950	TUBING RECO		
8-5/8" 4-1/2" 29.	24 & 32# 11.6 & 13	.5#	3000 1160	0'	12-1/4" 7-7/8"	D)	950 30.	DEPTH SET (M	D) PACKER SET (MD)	
8-5/8" 4-1/2" 29.	24 & 32# 11.6 & 13	.5#	3000 1160	0'	12-1/4" 7-7/8"	D)	950	<del> </del>	D) PACKER SET (MD)	
8-5/8" 4-1/2" 29.	24 & 32# 11.6 & 13	.5# LINER RE BOTTOM (	3000 1160 CCORD	0'	12-1/4" 7-7/8"		950 30. size 2-3/8"	11283	D) PACKER SET (MD)	
8-5/8" 4-1/2" 29.	24 & 32# 11.6 & 13	.5# LINER RE BOTTOM (	3000 1160 CCORD	0'	12-1/4" 7-7/8"	ACI	950 30. size 2=3/8". ID, SHOT, FR.	DEPTH SET (M 11283' ACTURE, CEMEN	(D) PACKER SET (MD)  11283*	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC	24 & 32# 11.6 & 13 TOP (MD)	LINER RE BOTTOM (	3000 1160 CCORD MD) SAG	0'	12-1/4" 7-7/8"    SCREEN (M)   32.	ACI	950 30. size 2=3/8" (ID, SHOT, FR. (IMD)  W	DEPTH SET (M 11283' ACTURE, CEMEN' AMOUNT AND KIN /2000 g.75%	T SQUEEZE, ETC.  MD OF MATERIAL USED  MSA + N2. SF	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC	24 & 32# 11.6 & 13	LINER RE BOTTOM (	3000 1160 CCORD MD) SAG	0'	SCREEN (M)	ACI	950 30. size 2=3/8" (ID, SHOT, FR. (IMD)  W	DEPTH SET (M 11283' ACTURE, CEMEN' AMOUNT AND KIN /2000 g.75%	T SQUEEZE, ETC.	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC	24 & 32# 11.6 & 13 TOP (MD)	LINER RE BOTTOM (	3000 1160 CCORD MD) SAG	0'	SCREEN (M)	ACI	950 30. size 2-3/8" (D, SHOT, FR. (ND)    W	DEPTH SET (M 11283' ACTURE, CEMEN' AMOUNT AND KIN /2000 g.75% /2500# mesh	T SQUEEZE, ETC.  MD OF MATERIAL USED  MSA + N2. SF	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC	24 & 32# 11.6 & 13 TOP (MD)	LINER RE BOTTOM (	3000 1160 CCORD MD) SAG	0'	SCREEN (M)	ACI	950 30. SIZE 2=3/8" (D, SHOT, FR. (ND) W W 1	DEPTH SET (M 11283' ACTURE, CEMEN' AMOUNT AND KIN /2000 g.75% /2500# mesh	T SQUEEZE, ETC.  MD OF MATERIAL USED  (MSA + N2. SF  1, 13400# 20/40 sd,	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC	24 & 32# 11.6 & 13  TOP (MD)  TORD (Interval, 8	LINER RE BOTTOM ( ize and num  O" hole	3000 11600 CCORD SAMD) SAM	O' CRS CEMENT*	SCREEN (M)	ACI SERVAL	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  1  C(	11283' ACTURE, CEMEN' AMOUNT AND KIN /2000 g.7½% /2500# mesh 0200 g. ge1	T SQUEEZE, ETC.  MD OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35 <sup>3</sup>	24 & 32# 11.6 & 13  TOP (MD)  OED (Interval, e	LINER RE BOTTOM ( ize and num  O" hole	3000 11600 CCORD MD) SAG	O' CRS CEMENT*	SCREEN (M)	ACI SERVAL	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  1  C(	DEPTH SET (M 11283' ACTURE, CEMEN' AMOUNT AND KIN /2000 g. 75% /2500# mesh 0200 g. ge1	T SQUEEZE, ETC.  MD OF MATERIAL USED  (MSA + N2. SF  1, 13400# 20/40 sd,	
8-5/8" 4-1/2"  29.  812E  31. PERFORATION REC  11318-35  33.* DATE FIRST PRODUCT	24 & 32# 11.6 & 13  TOP (MD)  OED (Interval, e	LINER RE BOTTOM (  ize and num  O" hole	3000 11600 CCORD MD) SAG	PROD'N. FOR	SCREEN (M)	ACI SERVAL	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  1  C(	DEPTH SET (M 11283' ACTURE, CEMEN' AMOUNT AND KIN /2000 g. 75% /2500# mesh 0200 g. ge1	T SQUEEZE, ETC.  MD OF MATERIAL USED  (MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35  33.  DATE FIRST PRODUCT 3-22-82  DATE OF TEST	24 & 32# 11.6 & 13  TOP (MD)  TOP (MD)  TOP (MD)  TOP (MD)  TOP (MD)  TOP (MD)	LINER RE BOTTOM (  ise and num  O" hole  OUCTION MET	3000 11600 CCORD MD) SAG Siber) SS HOD (Flow F10	PROping, gas lift, pwing	SCREEN (M)	ACI SERVAL	950  30.  \$12E  2-3/8"  (D, SHOT, FR.  (MD)  1  W  1  (C)  (pe of pump)	DEPTH SET (M  11283'  ACTURE, CEMEN'  AMOUNT AND KIN  /2000 g. 7½%  /2500# mesh  )200 g. ge1	T SQUEEZE, ETC.  MD OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.  STATUS (Producing or WOPLC	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35  33.*  DATE FIRST PRODUCT 3-22-82	24 & 32# 11.6 & 13  TOP (MD)  ORD (Interval, 8	LINER RE BOTTOM (  ize and num  O" hole  CHOKE 1/2  RE   CALCU	3000 11600 CCORD MD) SAG School (Flow Flow Flow E SIZE	PROD'N. FOR	SCREEN (M)	ACINERVAL -35½	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  1  (C)  (pe of pump)  GAS—MCF.  256	DEPTH SET (M  11283'  ACTURE, CEMEN'  AMOUNT AND KIN  /2000 g. 7½%  /2500# mesh  )200 g. ge1	T SQUEEZE, ETC.  TO OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.  STATUS (Producing or ut-in)  JOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35  33.*  DATE FIRST PRODUCT 3-22-82  DATE OF TEST  3-22-82  FLOW. TUBING PRESS.	24 & 32# 11.6 & 13  TOP (MD)	LINER RE BOTTOM (  ize and num  O" hole  CHOKE 1/2  TRE CALCU 24-HOL	3000 11600 CCORD MD) SAM Siber) SS HOD (Flow F10	PROD'N. FOR TEST PERIOD	SCREEN (M)	ACINERVAL -35½	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  10  (C)  (pe of pump)  GAS—MCF.  256	DEPTH SET (M  11283  ACTURE, CEMEN  ANOUNT AND KIN  /2000 g. 7½%  /2500# mesh  0200 g. ge1  02.  WELL  SIW  WATER—BBI	T SQUEEZE, ETC.  TO OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.  STATUS (Producing or ut-in)  JOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
8-5/8" 4-1/2"  29.  812E  31. PERFORATION REC  11318-35  33.*  DATE FIRST PRODUCT 3-22-82  DATE OF TEST 3-22-82	TOP (MD)	LINER RE  BOTTOM (  ize and num  O" hole  CHOKE  1/2  RE   CALCU 24-Hole  or fuel, vente	3000 11600 CCORD MD) SAG MD) SAG MDO (Flow Flow Flow E SIZE MI LATED UR RATE d, etc.)	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M)	ACI FERVAL -35½ and ty	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  10  (C)  (pe of pump)  GAS—MCF.  256	DEPTH SET (M  11283  ACTURE, CEMEN  ANOUNT AND KIN  /2000 g. 7½%  /2500# mesh  )200 g. ge1  )2.  WELL  SIW  WATER—BBI  —  TEST WINE	T SQUEEZE, ETC.  TO OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.  STATUS (Producing or ut-in)  JOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35  33.*  DATE FIRST PRODUCT 3-22-82  DATE OF TEST  3-22-82  FLOW. TUBING PRESS.	24 & 32# 11.6 & 13  TOP (MD)	LINER RE  BOTTOM (  ize and num  O" hole  CHOKE  1/2  RE   CALCU 24-Hole  or fuel, vente	3000 11600 CCORD MD) SAG MD) SAG MDO (Flow Flow Flow E SIZE MI LATED UR RATE d, etc.)	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M)	ACI FERVAL -35½ and ty	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  10  (C)  (pe of pump)  GAS—MCF.  256	DEPTH SET (M  11283  ACTURE, CEMEN  ANOUNT AND KIN  /2000 g. 7½%  /2500# mesh  )200 g. ge1  )2.  WELL  SIW  WATER—BBI  —  TEST WINE	T SQUEEZE, ETC.  TO OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.  STATUS (Producing or ut-in)  JOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35  33.*  DATE FIRST PRODUCT 3-22-82  DATE OF TEST  3-22-82  FLOW. TUBING PRESS.	TOP (MD)	LINER RE BOTTOM (  ize and num  O" hole  CHOKE 1/2  TRE CALCU 24-Hol  Tr fuel, vente  - will	3000 11600 CCORD MD)   SAG	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M)	ACI FERVAL -35½ and ty	950  30.  SIZE  2-3/8"  (D, SHOT, FR.  (ND)  W  10  (C)  (pe of pump)  GAS—MCF.  256	DEPTH SET (M  11283  ACTURE, CEMEN  ANOUNT AND KIN  /2000 g. 7½%  /2500# mesh  )200 g. ge1  )2.  WELL  SIW  WATER—BBI  —  TEST WINE	T SQUEEZE, ETC.  TO OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.  STATUS (Producing or ut-in)  JOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35  33.*  DATE FIRST PRODUCT 3-22-82  DATE OF TEST  3-22-82  FLOW. TUBING PRESS.  34. DISPOSITION OF G  35. LIST OF ATTACH:	TOP (MD)  TOP (MD)	LINER RE BOTTOM (  ize and num  O" hole  CHOKE 1/2  RE   CALCU 24-HOL  or fuel, vente  - will  Lation S	3000 11600 CCORD MD)   SAG	PRODING, gas lift, 1 wing PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M)  SCREEN (M)  SCREEN (M)  SCREEN (M)  11318-  DUCTION  DUCTION  DUMPING—6ize  OIL—BBL.  GAS—	ACI SERVAL -35½ and ty	950  30.  \$12E  2-3/8"  (D, SHOT, FR.  (MD)  (W)  (C)  (pe of pump)  GAS—MCF.  256	DEPTH SET (M  11283  ACTURE, CEMEN  ANOUNT AND KIN  /2000 g. 75%  /2500# mesh  0200 g. ge1  02.  WELL  SIW  WATERBBI  -  LER-BBL.  -  TEST WITNE  Harvey	T SQUEEZE, ETC.  TO OF MATERIAL USED  MSA + N2. SF  1, 13400# 20/40 sd,  3½% MSF, 3800 g.  STATUS (Producing or ut-in)  JOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
8-5/8" 4-1/2"  29.  81ZE  31. PERFORATION REC  11318-35  33.  DATE FIRST PRODUCT 3-22-82  DATE OF TEST  3-22-82  FLOW. TUBING PRESS.  34. DISPOSITION OF G	TOP (MD)  TOP (MD)	LINER RE BOTTOM (  ize and num  O" hole  CHOKE 1/2  RE   CALCU 24-HOL  or fuel, vente  - will  Lation S	3000 11600 CCORD MD)   SAG	PRODING, gas lift, 1 wing PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M)  SCREEN (M)  SCREEN (M)  SCREEN (M)  11318-  DUCTION  DUCTION  DUMPING—6ize  OIL—BBL.  GAS—	ACI SERVAL -35½ and ty	950  30.  \$12E  2-3/8"  (D, SHOT, FR.  (MD)  (W)  (C)  (pe of pump)  GAS—MCF.  256	DEPTH SET (M  11283  ACTURE, CEMEN  ANOUNT AND KIN  /2000 g. 75%  /2500# mesh  0200 g. ge1  02.  WELL  SIW  WATERBBI  -  LER-BBL.  -  TEST WITNE  Harvey	T SQUEEZE, ETC.  SD OF MATERIAL USED  (MSA + N2. SF 1, 13400# 20/40 sd, 3½% MSF, 3800 g.  STATUS (Producing or with)  WOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)  SSED BY Apple Postal SA	

\*(See Instructions and Spaces for Additional Data on Reverse Side)