BTATE OF NEW MEXICO BY AND MINURALS DEPARTMENT	BALS DEPARTMENT		Form C-104 Revised 10-1-78				
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED				
4. U. B.							
ANSPORTER OIL OIL OIL OIL	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		JUN 22 1982				
CRATION OFFICE			O. C. D.				
Yates Petr	oleum Corporation V		ARTESIA, OFFICE				
izens	4th St., Artesia, NM 88210						
207 Soulin son(s) for filing (Check proper		Other (Please explain)					
well X	Change in Transporter of: Oil Dry Ga						
completion	Casinghead Gas Conden	FI FI					
nange of ownership give nam address of previous owner_	e						
SCRIPTION OF WELL AN	ID LEASE						
o. Turkey Track MU F	Com Well No. Fool Name, Including to	State, Fed	erol or Fee Federal				
collon		III					
Unit Letter <u> </u>	1980 Feet From The North Lin	e and <u>660</u> Feet Fro	om The West				
Line of Section 34	T. Anship 185 Range	29E , NMPM, Eddy	Course				
SIGNATION OF TRANSPO	CIL OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent;				
nne of Authorized Trensporter of Cli or Condensate X Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
te of Authorized Transporter of	Casinghead Gas 📄 🛛 or Dry Gas 🕅	Address (Give address to which ap P.O. Box 2521, Housto					
ranswestern Pipelin ell produces oll cr liquids,	Unit Sec. Twp. Rge.		When approx 8 wks				
location of tanks.	E 34 18s 29e	Yes	3-22-52				
is production is commingled MPLETION DATA	with that from any other lease or pool,	give commingling order number:	Plug Back Same Hesty, Dill. i				
Designate Type of Comple	etion $-(X)$ X	X					
e Spudded 12-15-81	Date Compl. Ready to Prod. 3-22-82	Total Depth 11600'	р.в.т.д. 11549'				
vations (DF, RKB, RT, GR, etc		Top Oll/Gas Pay	Tubing Depth				
3239.6' GR	Morrow	11318'	11283' Depth Casing Shoe				
11318-3			11600'				
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	13-3/8"	445'	500				
12-1/4"	8-5/8"	<u>3000'</u> 11600'	<u> </u>				
7-7/8"	<u>4-1/2"</u> 2-3/8"	11283'					
ST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fier recovery of total volume of load	oil and must be equal to or exceed top a				
WELL First New Dil Run To Tanks	able for this de	pik or be for full 24 hours) Producing Mothod (Flow, pump, ga	s lijt, etc.)				
6 First New Chi Num 10 Tenzo			Choke Size				
igth of Test	Tubing Pressure	Casing Pressure					
ual Prod. During Test	Oil-Bble.	Water-Bbla.	Gas - MCF				
		L					
S WELL	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate				
256 Ning Method (pitot, back pr.)	24 hrs Tubing Pressure (Shut-in)	- Casing Pressure (Shut-in)	Choke Size				
Back Pressure	30	Packer	1/2"				
TIFICATE OF COMPLIA		DIL CONSERV	ATION DIVISION				
	descriptions of the Oil Conservation	APPROVED	, 19				
hereby certify that the rules and regulations of the Dil Conservation vision have been complied with and that the information given							
e is true and complete to	the best of my knowledge and belief.	BY					
\sim		TITLE					
(Tule) (Date) (Constant) (Signature) Engineering Secretary (Tule) 6-22-82 (Date)		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or decay well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All eactions of this form must be filled out completely for all able on new and recompleted walls. Fill out only Sections 1, 11, 111, and VI for changes of ow well name or number, or transporter, or other such change of conduct					
				•		Separate Forma C-104 r completed wells.	must be filed for each pool in mul
						Ex e entreligen die de les organises	