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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Ra New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210	Sar	P.O. Bo nta Pe, New Me	x 2088 xico 8750	4-2088	NO	21 '90		O		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND A	UTHORIZ	ATION 6	LC, U.				
l.	TOTRA	NSPORT OIL	AND NAT	AND NATURAL GAS						
Operator YATES PETROLEUM CO	YATES PETROLEUM CORPORATION				30-015-24028					
Address 105 South 4th St.,		88210								
Reason(s) for Filing (Check proper box)			Othe	s (Please explai	n)					
New Well XX		Transporter of:  Dry Gas								
Recompletion	Oil U Casinghead Gas	Condensate								
f change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL					1 77: 4		· · · · · · · · · · · · · · · · · · ·	se No.		
North Turkey Track MU I	COIII	Pool Name, Including North Turke	_	Morrow	Kind of	ederal or Fee/	NM 02			
Location Unit LetterE	: 1980	Feet From TheN	orth Line	and 660	Fee	t From The	Vest	Line		
Section 34 Township	18S	Range 29E	, N	ирм,	Eddy			County		
III. DESIGNATION OF TRAN	SPORTER OF OI		RAL GAS					41		
Name of Authorized Transporter of Oil Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210									
Name of Authorized Transporter of Casing	whead Gas	or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)							
Transwestern Pipeline				188, Hou						
If well produces oil or liquids, give location of tanks.	Unit		Yes				7 1-20-90			
If this production is commingled with that IV. COMPLETION DATA								bias i		
Designate Type of Completion	- (X) Oil Well	Gas Well X	New Well	Workover	<b>Деереа</b>	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded 12-15-81	Date Compl. Ready to Prod. 3-22-82		Total Depth 1160	11600'		P.B.T.D. 11549'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo		Top Oil/Gas Pay 11318'			Tubing Depth 11283				
3239.6 GR	Morrow		113.	ro	<del></del>	Depth Casing				
11318-113351 // 192-	11,203		001 (01)	NO PEGOD		11600	•			
	TUBING,	CASING AND	CEMENTI	DEPTH SET	<u> </u>	SA	CKS CEM	:NT		
HOLE SIZE			<del>                                     </del>	445'		SACKS CEMENT 500 sx				
121"	8-5/	13-3/8" 8-5/8"		3000'		1950 sx				
7-7/8"	41"		1	11600'				950 sx		
	41,"			11600'		95	0 sx			
	2-3/	<b>'8"</b>		11600' 11283'		95	0 sx			
V. TEST DATA AND REQUE	4½" 2-3/ ST FOR ALLOW	'8" ABLE	t he equal to o	11283'	omable for thi			·s.)		
V. TEST DATA AND REQUE	2-3/	'8" ABLE	be equal to of	11283'	owable for thi unp, gas lift, e	e depth or be fo		·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Data First New Oil Run To Tank	2-3/ ST FOR ALLOW recovery of total volume Date of Test	'8" ABLE	Producing M	11283 ' r exceed top allowing the second (Flow, pure part)	owable for thi unp, gas lift, e	e depth or be fo		·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	2-3/ ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	'8" ABLE	Producing M Casing Press	11283 <sup>†</sup> r exceed top allocithod (Flow, po	owable for thi unp, gas lift, e	s depth or be fu stc.)		·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	2-3/ ST FOR ALLOW recovery of total volume Date of Test	'8" ABLE	Producing M	11283 <sup>†</sup> r exceed top allocithod (Flow, po	owable for thi unp. gas lift, e	s depth or be fu tic.) Choke Size		·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	4 ½" 2-3/ ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	'8" ABLE	Producing M  Casing Press  Water - Bbli	11283 traced top allocated (Flow, parties	owable for thi unp, gas lift, e	choke Size	r full 24 hou	·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	2-3/ ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	8" ABLE of load oil and mus	Producing M  Casing Press  Water - Bbli	11283 <sup>†</sup> r exceed top allocithod (Flow, po	owable for thi unp, gus lift, e	s depth or be fu tic.) Choke Size	r full 24 hou	·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D 256	2-3/ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.  Leagth of Test 24 hrs	8" ABLE of load oil and mus	Producing M  Casing Press  Water - Bbls  Bbls. Conde	11283 traced top allocated (Flow, parties	owable for thi unp. gas lift, d	choke Size	r full 24 hou	·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	2-3/ ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	8" ABLE of load oil and mus	Producing M  Casing Press  Water - Bbli  Bbls. Conde	11283 ' r exceed top alloethod (Flow, particle) assate/MMCF	owable for thi unp, gas lift, e	Choke Size  Gas-MCF  Gravity of Co	r full 24 hou	·s.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D 256  Testing Method (pitot, back pr.) Back Pressure  VI. OPERATOR CERTIFIC I hereby certify that the rules and regular	2-3/ ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test 24 hrs Tubing Pressure (Shi 30 CATE OF COM	ABLE  of load oil and muss  sut-in)  PLIANCE crystion	Producing M  Casing Press  Water - Bbla  Bbls. Conde	11283 ' r exceed top allo ethod (Flow, pi	unp, gas lift, e	Choke Size  Gravity of Co	r full 24 hou			
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D 256  Testing Method (pitot, back pr.) Back Pressure  VI. OPERATOR CERTIFIC	2-3/ ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test 24 hrs Tubing Pressure (Shi 30 CATE OF COM ulations of the Oil Consed that the information gi	ABLE  of load oil and muss  sut-in)  PLIANCE crystion	Producing M  Casing Press  Water - Bbla  Bbls. Conde	11283 ' r exceed top allocethod (Flow, promine the control of the	VSERV	Choke Size  Gravity of Co	r full 24 hou			
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V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D 256  Testing Method (pitot, back pr.) Back Pressure  VI. OPERATOR CERTIFIC I hereby certify that the rules and regularist true and complete to the best of my  Signature Juanita Goodlett	2-3/ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test 24 hrs Tubing Pressure (Shi 30 CATE OF COM ulations of the Oil Consider that the information gives the considered that the considered that the information gives the considered that the consid	ABLE of load oil and muss sut-in) PLIANCE ervation iven above	Producing M  Casing Press  Water - Bbli  Bbls. Conde  Casing Press  P	11283 ' r exceed top alle ethod (Flow, pe  ure  asste/MMCF  Bure (Shut-in)  KR  OIL COI  e Approve	NSERV  HGINAL S KE WILLI	Gravity of Control of Choke Size  Choke Size  Gravity of Control of Choke Size  1/2"  ATION [  OFFICE 1 2  CHOKED BY  AMS	n full 24 hou			
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D 256  Testing Method (pitot, back pr.) Back Pressure  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	2-3/ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test 24 hrs Tubing Pressure (Shr 30 CATE OF COM plations of the Oil Consed that the information gives the consequence of the Oil Conseq	ABLE of load oil and mus  sut-in)  PLIANCE ervation iven above	Producing M  Casing Press  Water - Bbli  Bbls. Conde  Casing Press  P	nexceed top allocation of the control of the contro	NSERV  HGINAL S KE WILLI	Gravity of Co Choke Size Gravity of Co Choke Size 1/2" ATION [ DEC 1 2	n full 24 hou			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.