

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 34-T18S-R29E (E, SWNW)

5. Lease Designation and Serial No.

NM-02056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

N. Turkey Track MU Fed Com #

9. API Well No.

30-015-24028

10. Field and Pool, or Exploratory Area

North Turkey Track Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Frac existing perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-29-96 - Moved in and rigged up pulling unit. Loaded well with 2% KCL water. Nipped down tree and nipped up BOP. Unset packer and RBP. TOOH with RBP, packer and 2-3/8" tubing.
5-30-96 - Flowed well down. TIH with RBP, packer and 2-3/8" tubing. Tested tubing to 7500 psi. Set RBP at 11260' and tested to 4200 psi for 10 minutes. Pulled up and set packer at 11071'. Tested packer to 2500 psi for 10 minutes. Nipped down BOP. Nipped up tree.
5-31-96 - Packer leaked with 28 bbls of pad gone. Shut down. Flowed well down. Released packer. TOOH with packer and tubing.
6-1-96 - TIH with packer and 2-3/8" tubing. Set packer at 11004'. Tested packer to 3000 psi. Frac'd perforations 11197-11203' w/20000 gallons 35# crosslink gel with methanol and CO2 and 30000# 20-40 interprop. Shut in. Opened well up and flowed for 30 minutes. Shut in for 3 hours. Opened up and began flowing back frac.
6-2-96 - Flowing/swab well back.
6-3-96 - Flowing well back.
6-4-96 - Flowing well back. Released to production department.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Operations Technician

Date June 7, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

[Signature]