ie 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. NM-02056 6. If Indian, Allottee or Tribe Name So not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE INN 2 0 1995 8. Well Name and No. Well INN 2 0 1995 N. Trumbow, Two of MIL Fod, Control			~	-15
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