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Form 9-331 Dec. 1973	Form Appro	eau No. 42-RECEIVED
UNITED STATES	5. LEASE	NECEIVED
DEPARTMENT OF THE INTERIOR	FED - LC 055696	
	6. IF INDIAN, ALLOTTEE OR T	FEB 1 5 1992
GEOLOGICAL SURVEY	6. IF INDIAN, ALLUITEE OR I	_
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	O. C. D. ARTESIA, OFFICE
	8. FARM OR LEASE NAME	a l'at-
1. oil gas well XX well other	Yates Premier Federal	
	9. WELL NO.	
2. NAME OF OPERATOR Premier Production Company	#1	
	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Undesignated San Andres	
324 W. Main, Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	<u>Sec 22 18S - 29E</u>	
AI SURFACEXX AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13.	
AT TOTAL DEPTH:		M
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3466 GL	
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
CHANGE ZONES		
ABANDON*		
(other)Spud Well		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Spudded 1/1/82; Drilled 12½" hole to 370'; set cemented w/300 sax Class C 2% CalCl & circulate 1/2/82 Drilled; Cmt/plug tested to 600#, held O w/native mud to 3185' TD 1/11/82; set 3168' of centralizers; cemented w/800 sax Haliburton lit did not circulate & had logal a min. water flo Survey, Tgd Btm @ 3168'; show top of cement at Shut down to evaluate.	irectionally drilled, give subsurfac it to this work.)* 364' new 8 5/8", 24# K d 85 sax to pit; shut K continued drilling 7 new 4½" 10.5# J-55 API e & 200 sax class C 2% @ top of Brdn/Hd; 1/12	-55 API casing; down WOC - 18hrs, 7/8" hole casing w/10 CalCl. Cement /82 ran Temp,
Subsurface Safety Valve: Manu. and Type		Ft.

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18. I hereby certify that the foregoing is true and correge 5-8-2 un ford rel 7-Non SIGNED Xcolo DATE. 07 (This space for Federal or State office use) l DATE ____

APPROVED BY CONDITIONS OF APPROVAL IF ANY: