MN OIL CONS. COMMISSION Drawer DD 88210 Artesia, NM

	Form Approved.
	Budget Bureau No. 42-R142RECEIVED
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Form 9-331 Dec. 1973	Budget Bureau No. 42-R142RECEIVED	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	Fod 10 055606	
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAMEAR 1 2 1982	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME O. C. D. ARTESIA, OFFICE 8. FARM OR LEASE NAME	
1. oil gas other	YATE PREMIER FEDERAL # 1 9. WELL NO.	
2. NAME OF OPERATOR	1	
PREMIER PRODUCTION COMPANY 748-2093 /	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	UNDES, SAN ANDRES	
324 W. Main Artesia, New Mexico 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	SEC. 22 T 18 S R 29 E.	
AT SURFACE: 1980' FEL 660' FSL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Eddy New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	GL 3466	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		
PULL OR ALTER CASING	(NOTE: Rèndra esults of multiple completion or zone 3 1982 合即 Form 9–330.)	
MULTIPLE COMPLETE	, n 1985 √[1]	
CHANGE ZONES		
	GAS BICAL SURVEY	
(other) ROSWELL, N	SICAL SURVEY	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and	
Rig/up & perforated 2942',43,44,46,47,51,52,53, er & Treated W/1000 Gal. 20% NEFE Acid./ Flush W	/5 BBL 2% KCL Water. Swabbed 24 Hrs.	

L-22-82; s) Set Pack 2% Oil 74 BB

L-26-82: Perforated 1ST Stage; 2774,75,77,78,85,86,87,89,90,& 91; (Anderson Sand) 10 Shots .50" noles. 2ND Stage; 2534, 35,36,37,38,39,40,41,42,& 43; (Loco Hills Sand) 10 Shots .50" holes 3RD Stage+ 2080',81,82,83,84,85,86,87½,90,& 91; (Queen Sand) 10 Shots .50" holes. Set Packer 🖟 RBP & Treated Perfs. 2774'-91'. W/750 Gal. 10% MCA Acid & Swabbed 24Hrs. Trace-0i1/24bbls water; 1-28-82; Set Packer & RBP & Treated Perfs. 2534'-43'. W/500 Gal 10% MCA Acid/Swabbed 2Hrs. Trace of oil /Acid Water. Set Packer & RBP & Treated Perfs. 2080'-91' W/ 500 Gal. 10% 'ICA Acid/ Swabbed  $2lat{1}{2}$  Hrs. No OIL/ Acid Water Only Shut Down To FRac.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.			
18. I hereby certify that the foregoing is true and correct					
SIGNED AND SECORD	TITLE TELE	DATE 2-77-82			
This space for Federal or State office use)					
APPROVED BY FED 0 4000	TITLE	DATE			
CONDITIONS OF APEROVA GF 1982	* You HAVE	TO SET 35 OF CEMENT			
U.S. GEOLOGICAL SURVEY	WITH BAILER	TO SET 35 OF CEMENT ON CAST IRON BRIDGE PLUG			
ROSWELL, NEW MEXICO	AT 2900 A				