STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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MAR 15 1982

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Premier Production Company

Address
324 West Main, Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well [X] Recompletion [ ] Change in Ownership [ ]
Change in Transporter of: Oil [ ] Casinghead Gas [ ] Dry Gas [ ] Condensate [ ]

Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 5-1-82 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner ______

DESCRIPTION OF WELL AND LEASE

R-7222 2/25/83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Yates Premier Federal	1	Turkey Track SR - Q - G - SA ~~Undes. Queen - Greyburg~~	federal	LC055696

Location
Unit Letter 0 ; 1980 Feet From The East Line and 660 Feet From The South
Line of Section 22 Township 18 Range 29 , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P.O. Drawer 159 Art., N.M. ~~Artesia, NM 88210~~
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	22	18	29	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		✓					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-1-82	2-10-82	3186'	2736'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
GL 3466	Queen/Greyburg	Queen 2080'	2675'

Perforations 2080, 81, 82, 83, 84, 85, 86, 87½, 90 & 91. 2534, 35, 36, 37, 38, 2539, 40, 41, 42, & 43.
Depth Casing Shoe 3168'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12½"	8-5/8" K55	364'	300 sax
7-7/8"	4½" K55	3168'	1650 sax cir.
	2-3/8"	2775'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-10-82	3-10-82	pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24hrs.			
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
	80	15	not tested

X Posted ID-2 & Comp. Book NCO 3-26-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Premier Production Co.
(Signature)
Larry Jones Rep
(Title)
3-13-82
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 22 1982, 19__
BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STEWART OTHERS DRILLING CO. - DRIFT RECORD

Client: Merrion Production Co.

Well #: Yates Pierce Fed. #1

Depth Ft.	°Incl.	Date	Comment	Driller
500	1/4	1-2-82		A. Antonio
1000	1/2	1-3-82		R. Robison
1500	3/4	1-4-82		R. Robison
2000	1 1/2	1-4-82		A. Antonio
2500	1 1/2	1-7-82		A. Antonio
3017	1 1/4	1-9-82		D. Burgess
3186	1 1/4	1-9-82		R. Robison

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MAR 15 1982

O. C. D.
ARTESIA, OFFICE

CERTIFICATION

Pusher

JAN. 14-82
Date

Appeared before me this date to certify and affirm the above to be a true and accurate record.

Notary