

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Str. at
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Premier Oil & Gas Inc.

3. Address and Telephone No.

P.O. Box 1246 Artesia, New Mexico 88210 (505) 7480-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O 1800' FEL & 660' FSL
Section 22, T-18-S, R-29-E
1986'

5. Lease Designation and Serial No.
NMLC055696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates Premier Fed # 1

9. API Well No.

30-015-24040

10. Field and Pool, or Exploratory Area

Turkey Track, SR, Q, GB

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

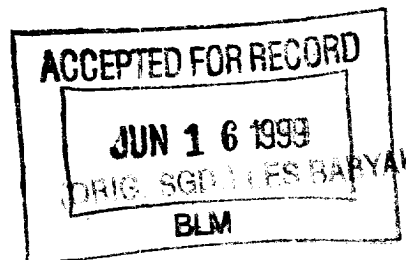
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/11/99--MIRU, pull rods and tbg

05/12/99--Set CIBP @ 2025', load csg w/10# mud to surface, pressur test to 1000 PSI, Spot 10 sx cement on CIBP, PUH to 1000', spot 20 sx cement, PUH to 400', circulate 40 sx cement to surface, RDMO hoist and cement equipment

05/17/99--Cut off well head and anchors, install dry hole marker, clean location.



DEPARTMENT OF LAND MANAGEMENT
BUREAU OF LAND MANAGEMENT
ARTEZIA RESOURCE AREA

1999 JUN - 7 A 8:03

RECEIVED

Post FD-2
7-9-99
P4H

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title P&A Manager, Key Energy Services

Date 05/17/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____