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ione. cive blowout patventer paceaux, if ANY. eby certify that the information above is true and complete to the best of my knowledge and bellet. dentify that the information above is true and complete to the best of my knowledge and bellet. Title Regulatory Manager Date 1/21/82 (This space for Store Use) Date 1/21/82 JAN 2 6 1962									
I his spice for Store Lie) Title Regulatory Manager Date 1/21/82 I his spice for Store Lie) Date 1/21/82 JAN 2 6 1962	BOVE SPACE DESCRIPE PROPOSED	D PROGRAME IF	PROPOSAL 19 TO DEEPER	OR PLUG BACK, (GIVE DAYA ON	PRESENT PA	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
(This spice for State Use) This spice for State Use) MAN 2 6 1962	eby certify that the information above	is true and comp	plete to the best of my l	knowledge and	bellet.				
JAN 2 6 1962	Jun fingue Cola		Tule_Regulato	ry Manager	r		Dase	/82	
Mile William DIL AND BAS INSPECTOR JAN 2 6 1982	(This space for State Us								
ROYED BY I IMAN WANAVAILLE TITLE	mil II.	11 and	0/1_4	ND 948 (N8P	EGTØH		J	AN 2 6 1982	
	DITIONS OF APPROVAL, IF ANYI	C							
Difference of APPROVAL, IF ANY Cement must be circulated to time to witness cementing the $\frac{25}{8}$ casing the $\frac{25}{8}$ casing			/	•	ţ1		n'5/		

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W MEXICO OIL CONSERVATION COMMI NN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distance	es must be from the	outer boundaries of	f the Section.	
Operator		Lease			Well No.
Yates Petroleum Corporation Copeland SM C					1
Unit Letter Section F 25	Township 18 SON		^{ange} 26 East	County Eddy	· · · · · · · · · · · · · · · · · · ·
Actual Footage Location of Well:				1	
1980 feet from th	e North	line and 2	310 for	et from the West	line
Ground Level Elev. Produc	ing Formation	Pool			Dedicated Acreage:
3282 M(RROW	<u> </u>	DES MOR	ROW	320 Acres
 Outline the acreage If more than one learninterest and royalty). 			•		the plat below. thereof (both as to working
dated by communitiza Yes No If answer is "no," lis this form if necessary No allowable will be a forced-pooling, or othe	tion, unitization, for If answer is "ye at the owners and the owners and the owners and the owners and the selection of the s	orce-pooling. etc s," type of cons tract description l until all intere	? olidation s which have a sts have been	ctually been consoli consolidated (by co	of all owners been consoli- idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
sion.					
					CERTIFICATION
N.T. POPE 	0 0 0	<u>Ј.G.</u> Fenin ГЕЕ		tained best of Name C <u>1/967</u> Position R.J. Company	y certify that the information con- herein is true and complete to the my knowledge and belief. <u>Pro Rooriguesz</u> <u>Myr</u> <u>Petroleum Corp</u> 1-81
			AN R. R. C. D. J. L. S.	shown of notes of under m is true knowled S Date Surv 12/ Registere	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief. 20/81 d Professional Engineer and Surveyor
0 330 660 '90 1320 16	50 1980 2310 2640	2000 156	00 1000 5	Certification o NMPE&	e No. 7 LS #5412



THE FOLLOWING CONSTITUTE MANIMUM BLOWOUT DECKES STELL SOUTHERED TO

- . All preventers to be hydraulically operated as a necondary assual controls installed prior to drilling out from ender eached.
- 2. Choke outlet to be a minimum of 4" diam (1).
- to Kill line to be of all steel construction of " minimum disactor.
- All connections from operating manifolds requesters to be all steel. hole or tube a minimum of one inch in deaceses.
- The available closing pressure shall be at a ant 15% in excess of that required with sufficient volume to operate the BLO.P.'s.
- All connections to and from preventer is here a pressure lating equivalen to that of the B.O.P.'s.
- / Inside blowout preventer to be available on the floor.
- 1. Operating controls located a safe distance cosm the rig (1) is
- Hole must be kept filled on trips between resolute casing. Operator not responsible for blowouts resulting real ad keeping hele full.
- . D. P. float must be installed and used a contract of fluct gos intrusion.