

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 26 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Copeland SM *Carm*

9. Well No.

1

10. Field and Pool, or Vicinity

Und. *Morrow*

15. Elevation (Show whether DF, RT, GR, etc.)

3282' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole 10:00 AM 5-11-82. Ran 10 joints of 13-3/8" 48# K-55 casing set at 396'. 1-Texas Pattern guide shoe set 396'. Insert float 355'. Cemented w/450 sacks Class "C" 3% CaCl. Compressive strength of cement - 1275 psi in 12 hrs. PD 9:15 PM 5-11-82. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. Drilled out 9:15 AM 5-12-82. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 30 joints of 8-5/8" 24# J-55 ST&C casing set at 1205'. 1-Texas Pattern guide shoe at 1205'. Insert flapper float at 1165'. Cemented w/450 sacks Halliburton Lite, 5#/sack gilsonite and 1/4# flowcheck. Tailed in w/150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 PM 5-13-82. Bumped plug to 800 psi, released pressure and float held okay. Had full returns but cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 700'. Ran 1". Tagged cement at 700'. Spotted 150 sacks Class "C" 2% CaCl. PD 2:00 AM 5-14-82. Cement circulated 35 sacks. Drilled out 11:00 AM 5-14-82. WOC 18 hrs. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Francis J. Goodlett*

TITLE Engineering Secretary

DATE 5-24-82

PROVED BY *Mike Walker*

TITLE OIL AND GAS INSPECTOR

DATE MAY 28 1982

CONDITIONS OF APPROVAL, IF ANY: