STATE OF NEW					•			C-105 sed 10-1-78
		OIL	CONSERVAT	TION DI	VISION	[]	5a. Indicate	Type of Lease
DISTRIBUTION			P. O. BOX				State	Fee X
SANTA FE		SA	NTA FE, NEW	MEXICO	87501	-	5. State Oil 6	& Gas Lease No.
FILE			•					
V.S.G.S.			TION OR RECOM	API ETION	REPORT A	ND LOG	mm	mmmm
LAND OFFICE	V W	ELL CUMPLE		I LE HO			///////	
OPERATOR							//////	Millinu
YPE OF WELL	BAM	والمواد ويترك فينته ويتوكين والتبار بيروي ويستريه					7. Unit Agree	ement Name
	V (1)	GAS						
		L X GAS		OTHER _		[8. Farm or L	ease Name
	\frown		0177.		- De la meterra			mc
OVE OVE		IN BACK	AESVR.	OTHE	RECEIV	DBY	9. Well No.	<u></u>
ame of Operator				1			L.	
Blanco Engin	eering, In	c. V					D Field m	6 Poels or Wildcat
ddress of Operator				l	JUL 23	1984	110	6 Poat or Wildcat
116 North Fi	rst Stroot	Artesia	New Mexico 8	8210			<u>Atoka</u>	Yeso
ocation of Well	130 301000				O. C.	D. R	11////	
				1	ARTESIA,	OFFICE	1/////	
r		1000	ROM THE North		2310	FEET FROM	70////	
LETTERF	LOCATED	1900 FEET P	FROM THE		1111111	11111	12. County	WHILLY
				VIIIII	/////////	111111	Eddy	
West LINE OF	sec. 25 1	rwp. <u>185 r</u> a	E. 26E NMPM	777777	7///////		•	Elev. Cashinghead
Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to Pi	roa.j 18. E		, no, ni, u	.,/ 13. /	
5-15-84	5-17-	84 Ju	ly 8, 1984		<u>3282 GR</u>			<u>3283</u>
5-15-84 Total Depth		ug Back T.D.	22. If Multiple Many	e Compl., Ho	w 23. Intervo	By A Re	verse Rig	Cable Tools
3750'	37	20'	Many	-)-3750 _	· · · · · · · · · · · · · · · · · · ·
3730 Producing Interval(s	a) of this comple	tion - Top, Botto	m, Name				2	5, Was Directional Surve Made
Producing interverte	5/, 01 time compar	••						
2894-360	6 Gloriet	ta-Yeso					1	Yes (Filed)
				<u> </u>			27. W	as Well Cored
Type Electric and C			Collar Locate					
Open hole lo	ogs filed b	y Yated Pet	roleum under	<u>Coleman</u>	<u>SM_Com_#1</u>			<u>No</u>
	- M	CA	SING RECORD (Repo	ort all string	s set in well)	, <u></u>	<u> </u>	
CASING SIZE	WEIGHT LB	/FT. DEPT	H SET HOL	ESIZE	CEME	NTING RECO	DRD	AMOUNT PULLED
	48 0	1 1 3	96 17	1/2	450 sx			Circulated
13 3/8	48.0							Circulated Cement Circul
13 3/8 8 5/8	24.0	12	05 12	1/4	750 sx	W., 400	sx Poz.	Cement Circul
13 3/8	24.0	12	05 12		750 sx	.W., 400	sx Poz.	and the second s
13 3/8 8 5/8	24.0). 15.5	12 37	05 12	1/4	750 sx 450 sx L			Cement Circul Cement Circul
13 3/8 8 5/8	24.0). 15.5	12	05 12 19 7	2 1/4 7/8	750 sx 450 sx L 30.	T	UBING REC	Cement Circul Cement Circul
13 3/8 8 5/8	24.0). 15.5	12 37	05 12	1/4	750 sx 450 sx L 30. size	T DE	UBING RECO	Cement Circul Cement Circul ORD PACKER SET
13 3/8 8 5/8 5 1/2 0.0	24.0	LINER RECORD	05 12 19 7	2 1/4 7/8	750 sx 450 sx L 30.	T DE	UBING REC	Cement Circul Cement Circul
13 3/8 8 5/8 5 1/2 0.0	24.0	LINER RECORD	05 12 19 7	2 1/4 7/8	750 sx 450 sx L 30. size 2 7/3	т De 8	UBING RECO PTH SET 3537	Cement Circul Cement Circul ORD PACKER SET None
13 3/8 8 5/8 5 1/2 0.0	24.0). 15.5 тор	LINER RECORD	05 12 19 7	2 1/4 7/8	750 sx 450 sx L 30. size	т De 8	UBING RECO PTH SET 3537	Cement Circul Cement Circul ORD PACKER SET None
13 3/8 8 5/8 5 1/2 0.0 SIZE	24.0). 15.5 TOP (Interval, size ar	12 37 LINER RECORD BOTTOM and number)	05 12 19 7	1/4 7/8 screen 32.	750 sx 450 sx L 30. size 2 7/3	T DE B RACTURE,	UBING RECO PTH SET 3537 CEMENT SQ	Cement Circul Cement Circul ORD PACKER SET None
13 3/8 8 5/8 5 1/2 0.0 SIZE	24.0). 15.5 тор	12 37 LINER RECORD BOTTOM and number)	05 12 19 7	32. DEPTH	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F	T DE B RACTURE, AMOL	UBING RECO PTH SET 3537 CEMENT SQI JNT AND KIN	Cement Circul Cement Circul ORD PACKER SET NONE UEEZE, ETC. ND MATERIAL USED
13 3/8 8 5/8 5 1/2 0.0 size Perforation Record 3265-3606	24.0). 15.5 TOP (Interval, size ar 5 (17 hole) 12 37 LINER RECORD ВОТТОМ по number/ es50")	05 12 19 7	32. DEPTH	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F	T DE B RACTURE, AMOL	UBING RECO PTH SET 3537 CEMENT SQ UNT AND KIN gals/13	Cement Circul Cement Circul ORD PACKER SET None UEEZE, ETC. ND MATERIAL USED 0,000 # Sand
13 3/8 8 5/8 5 1/2 0.0 size Perforation Record 3265-3606	24.0). 15.5 TOP (Interval, size ar) 12 37 LINER RECORD ВОТТОМ по number/ es50")	05 12 19 7	32. 32. 32. 32. 32. 3265-	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F INTERVAL 3606	T DE B RACTURE, AMOL 81,490	UBING RECO PTH SET 3537 CEMENT SQU JNT AND KIN gals/13 3000 ga	Cement Circul Cement Circul ORD PACKER SET None UEEZE, ETC. ND MATERIAL USED 0,000 # Sand 1s 15% acid
13 3/8 8 5/8 5 1/2 0.0 size Perforation Record 3265-3606	24.0). 15.5 TOP (Interval, size ar 5 (17 hole) 12 37 LINER RECORD ВОТТОМ по number/ es50")	05 12 19 7	32. DEPTH	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F INTERVAL 3606	T DE B RACTURE, AMOL 81,490	UBING RECO PTH SET 3537 CEMENT SQU JNT AND KIN gals/13 3000 ga gals/16	Cement Circul Cement Circul ORD PACKER SET None UEEZE, ETC. ND MATERIAL USED 0,000 # Sand 1s 15% acid 0,000 # Sand
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13 3/8 8 5/8 5 1/2 0.0 size Perforation Record 3265-3606	24.0 . 15.5 TOP (Interval, size ar 5 (17 hole 5 (21 hole) 12 37 LINER RECORD воттом d number) 2550") 2550")	05 12 19 7 SACKS CEMENT	32. 32. 32. 32. 3265- 2894- UCTION	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F INTERVAL -3606 -3136	T DE B RACTURE, AMOL 81,490	UBING RECO PTH SET 3537 CEMENT SQU UNT AND KIN gals/13 3000 ga gals/16 3000 ga	Cement Circul Cement Circul ORD PACKER SET None UEEZE, ETC. NO MATERIAL USED 0.000 # Sand 1s 15% acid 0.000 # Sand 1s 15% acid
13 3/8 8 5/8 5 1/2 0.0 size Perforation Record 3265-3606 2894-3136	24.0 . 15.5 TOP (Interval, size ar 5 (17 hole 5 (21 hole) 12 37 LINER RECORD воттом d number) 2550") 2550")	05 12 19 7 sacks cement	32. 32. 32. 32. 3265- 2894- UCTION	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F INTERVAL -3606 -3136	T DE B RACTURE, AMOL 81,490	UBING RECO PTH SET 3537 CEMENT SQ DNT AND KIN gals/13 3000 ga gals/16 3000 ga Well Statu	Cement Circul Cement Circul ORD PACKER SET NONE UEEZE, ETC. ND MATERIAL USED 0.000 # Sand 1s 15% acid 0.000 # Sand 1s 15% acid s (Prod. or Shut-in)
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13 3/8 8 5/8 5 1/2 0.0 size Perforation Record 3265-3606 2894-3136 • First Production July 8, 1984	24.0 24.0 15.5 TOP (Interval, size ar 5 (17 hole 5 (21 hole Prod) 12 37 LINER RECORD воттом d number) 2550") 2550")	05 12 19 7 SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump /2" X 2" X 16 Prod'л. For	32. DEPTH 3265- 2894- UCTION ing - Size a	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F INTERVAL -3606 -3136	T DE B RACTURE, 81,490 105,000	UBING RECO PTH SET 3537 CEMENT SQ DNT AND KIN gals/13 3000 ga gals/16 3000 ga Well Statu	Cement Circul Cement Circul ORD PACKER SET NONE UEEZE, ETC. ND MATERIAL USED 0.000 # Sand 1s 15% acid 0.000 # Sand 1s 15% acid s (Prod. or Shut-in)
13 3/8 8 5/8 5 1/2 0.1 size Perforation Record 3265-3606 2894-3136 • First Production July 8, 1984 • of Test	24.0 24.0 15.5 TOP (Interval, size ar (Interval, size ar)	LINER RECORD BOTTOM BOTTOM es50") es50") duction Method (Fl Pumping 2 1 Choke Size	05 12 19 7 SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump /2" X 2" X 16	32. SCREEN 32. DEPTH 3265- 2894- UCTION ing - Size a 51 OII - Bbl.	750 SX 450 SX L 30. SIZE 2 7/3 ACID, SHOT, F INTERVAL 3606 -3136	T DE B RACTURE, 81,490 105,000	UBING RECO PTH SET 3537 CEMENT SQU INT AND KIM gals/13 3000 ga gals/16. 3000 ga well Statu well Statu FT - Bbl. 167	Cement Circul Cement Circul ORD PACKER SET NONE UEEZE, ETC. NO MATERIAL USED 0.000 # Sand 1s 15% acid 0.000 # Sand 1s 15% acid s (Prod. or Shut-in) Prod. Gas-Oil Ratio
13 3/8 8 5/8 5 1/2 0.1 size Perforation Record 3265-3606 2894-3136 • First Production July 8, 1984 • of Test July 18, 1984	24.0 24.0 15.5 TOP (Interval, size ar (Interval, size ar (In	LINER RECORD BOTTOM BOTTOM 2S50") 2S50") 4uction Method (Fl Pumping 2 1 Choke Size Open	PROD owing, gas lift, pump /2" X 2" X 16 Test Period Test Period	32. SCREEN 32. DEPTH 3265- 2894- UCTION ing - Size a 5' OII - Bbl. 76.0	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F INTERVAL 3606 -3136 Gas - MC TST	T DE B RACTURE, 81,490 105,000	UBING RECO PTH SET 3537 CEMENT SQU INT AND KIM gals/13 3000 ga gals/16. 3000 ga well Statu well Statu FT - Bbl. 167	Cement Circul Cement Circul ORD PACKER SET NONE UEEZE, ETC. ND MATERIAL USED 0.000 # Sand 1s 15% acid 0.000 # Sand 1s 15% acid s (Prod. or Shut-in) Prod.
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13 3/8 8 5/8 5 1/2 0.1 size Perforation Record 3265-3606 2894-3136 • First Production July 8, 1984 • of Test Duly 18, 1984 w Tubing Press.	24.0 24.0 15.5 TOP (Interval, size ar (Interval, size ar (In	LINER RECORD BOTTOM BOTTOM es50") es50") es50") duction Method (Fl Pumping 2 1 Choke Size Open ure Calculated How Rate	PROD owing, gas lift, pump /2" X 2" X 16 Test Period Test Period	32. DEPTH 3265- 2894- UCTION ing - Size a 011 - Bbl. 76.0 Gas -	750 sx 450 sx L 30. 512E 2 7/5 ACID, SHOT, F INTERVAL 3606 -3136 Gas - MC TST	T DE B RACTURE, AMOL 81,490 105,000	UBING RECO PTH SET 3537 CEMENT SQU INT AND KIN gals/13 3000 ga gals/16 3000 ga Well Statu PT - Bbl. 167 OII	Cement Circul Cement Circul ORD PACKER SET NONE UEEZE, ETC. ND MATERIAL USED 0,000 # Sand 1s 15% acid 0,000 # Sand 1s 15% acid s (Prod. or Shut-in) Prod. Gas-Oil Batto - Gravity - API (Corr.) 36.1 @ 60 ⁰
13 3/8 8 5/8 5 1/2 0.1 size Perforation Record 3265-3606 2894-3136 • First Production July 8, 1984 • of Test Duly 18, 1984 w Tubing Press.	24.0 24.0 15.5 TOP (Interval, size ar (Interval, size ar (In	LINER RECORD BOTTOM BOTTOM es50") es50") es50") duction Method (Fl Pumping 2 1 Choke Size Open ure Calculated How Rate	PROD PROD owing, gas lift, pump /2" X 2" X 16 Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 3265- 2894- UCTION ing - Size a 011 - Bbl. 76.0 Gas -	750 SX 450 SX L 30. SIZE 2 7/3 ACID, SHOT, F INTERVAL 3606 -3136 -3136 -3136 -3136 -3136	T DE B RACTURE, AMOL 81,490 105,000	UBING RECO PTH SET 3537 CEMENT SQU INT AND KIM gals/13 3000 ga gals/16. 3000 ga well Statu well Statu FT - Bbl. 167	Cement Circul Cement Circul ORD PACKER SET NONE UEEZE, ETC. ND MATERIAL USED 0,000 # Sand 1s 15% acid 0,000 # Sand 1s 15% acid s (Prod. or Shut-in) Prod. Gas-Oil Batto - Gravity - API (Corr.) 36.1 @ 60 ⁰
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
т.	Sali	Т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
 ก	Salt	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
о. Т	Votes	т	Miss	Т.	Cliff House	T.	Leadville
1. T	7 Bivers	т. Т	Devonian	Т.	Menefee	Т.	Madison
1. T		т. Т	Siluri an	τ.	Point Lookout	Т.	Elbert
1. T		т. Т	Monteur	т	Mancos	T.	McCracken
Т. —	Grayburg1175	1. T	Simoon	т. т	Gallup	T.	McCracken Ignacio Qtzte
	San Andres 2805	1. T	Simpson	L. Doc	Ganup	т. т	Granite
	Glorieta 2005	1. T	McKee	Das	Dokata	т. т	
т.	Paddock	T.	Ellenburger	1. m		т. т	·····
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	1.	
т.	Tubb	Τ.	Granite	T.	Todilto	т.	
т.	Аьо	Τ.	Bone Springs	Τ.	Wingate	Т.	
Т.	Wolfcamp	Τ.		Т.	Chinle	Τ.	
т.	Penn	Т.		T.	Permian	Τ.	
т	Cisco (Bough C)	Т.		T.	Penn. "A"	Τ.	
-					NDS OR ZONES		
No.	1, from	•••••	_to	No	. 4, from		to
No.	2, from		.to	No	. 5, from	•••••	to
No.	3, from	•	.to	No	. 6, from	•••••	to

IMPORTANT WATER SANDS

Include	data	on	rate	of	water	inflow	and	elevation	to	which	water	rose	in I	ole.	
2001000		~~		•••											

No.	1,	from	.to	fect.	
No.	2,	from	.to	feet.	
No.	3,	from	.to	fcet.	
No.	4,	from	.to		

FORMATION RECORD (Attach additional sheets if necessary)

From T	o Thickne in Fee	Formation	From	То	Thickness in Feet	Formation
		Re-entry - cleaned out drilling mud & cement plugs. Formation Record filed under Yates Petroleu Corp., Copeland SM Com No.	m 1			